

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 17 2008
HOBBS

<p>SUMMARY OF NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>		<p>WELL API NO 30-025-31423</p>
<p>1. Type of Well.</p> <p>Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u></p>		<p>5. Indicate Type of Lease</p> <p>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator</p> <p>Occidental Permian Ltd.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator</p> <p>HCR 1 Box 90 Denver City, TX 79323</p>		<p>7. Lease Name or Unit Agreement Name</p> <p>South Hobbs (G/SA) Unit Section 4</p>
<p>4. Well Location</p> <p>Unit Letter <u>K</u> <u>2160</u> Feet From The <u>South</u> <u>2414</u> Feet From The <u>West</u> Line</p> <p>Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County</p>		<p>8. Well No. <u>235</u></p>
<p>11. Elevation (Show whether DF, RKB, RTGR, etc)</p> <p>3622' KB</p>		<p>9. OGRID No <u>157984</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p> <p>Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p> <p>Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		<p>10. Pool name or Wildcat <u>Hobbs (G/SA)</u></p>

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG & ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>Multiple Completion <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER _____</p>	<p>_____</p>	<p>OTHER: <u>Squeeze/OAP/Acid treat</u></p>	<p><input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP.

2. POOH w/tubing and packer. Packer would not come loose. RU rotary wireline and cut IPC tubing. RD rotary wireline. Jar on stuck packer. Came loose. POOH w/packer.

3. RIH w/bit & drill collars. Tag fill @4284'. POOH w/bit & drill collars.

4. RIH w/cement retainer. Set retainer @4096'. RU HES and squeeze off all perms from 4130-4260' w/300 sxs of Premium Plus cement w/2% Calc chloride. Sting out of cement retainer and reverse out, leaving 287 sxs in formation. RD HES.

5. RIH w/bit & drill collars. Tag cement @4093'. Drill out cement retainer @4096'. Drill out cement from 4099' to 4235'. Circulate clean. POOH w/bit & drill collars.

6. RU wireline & perforate casing @4201-05' (2 JSFP), 4213-16' (2 JSFP), 4221-23' (1 JSFP), 4226-27' (1 JSFP). RIH w/CIBP set @4228 (new PBTD). Perforate casing @4093-99', 4101-07', 4132-38', 4146-4154', 4158-60', 4168-71', 4174-77', 4179-82', 4191-94', 4196-98' @2 JSFP. RD wireline

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/16/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE NEW ADMINISTRATIVE & DATA MANAGER DATE SEP 22 2008

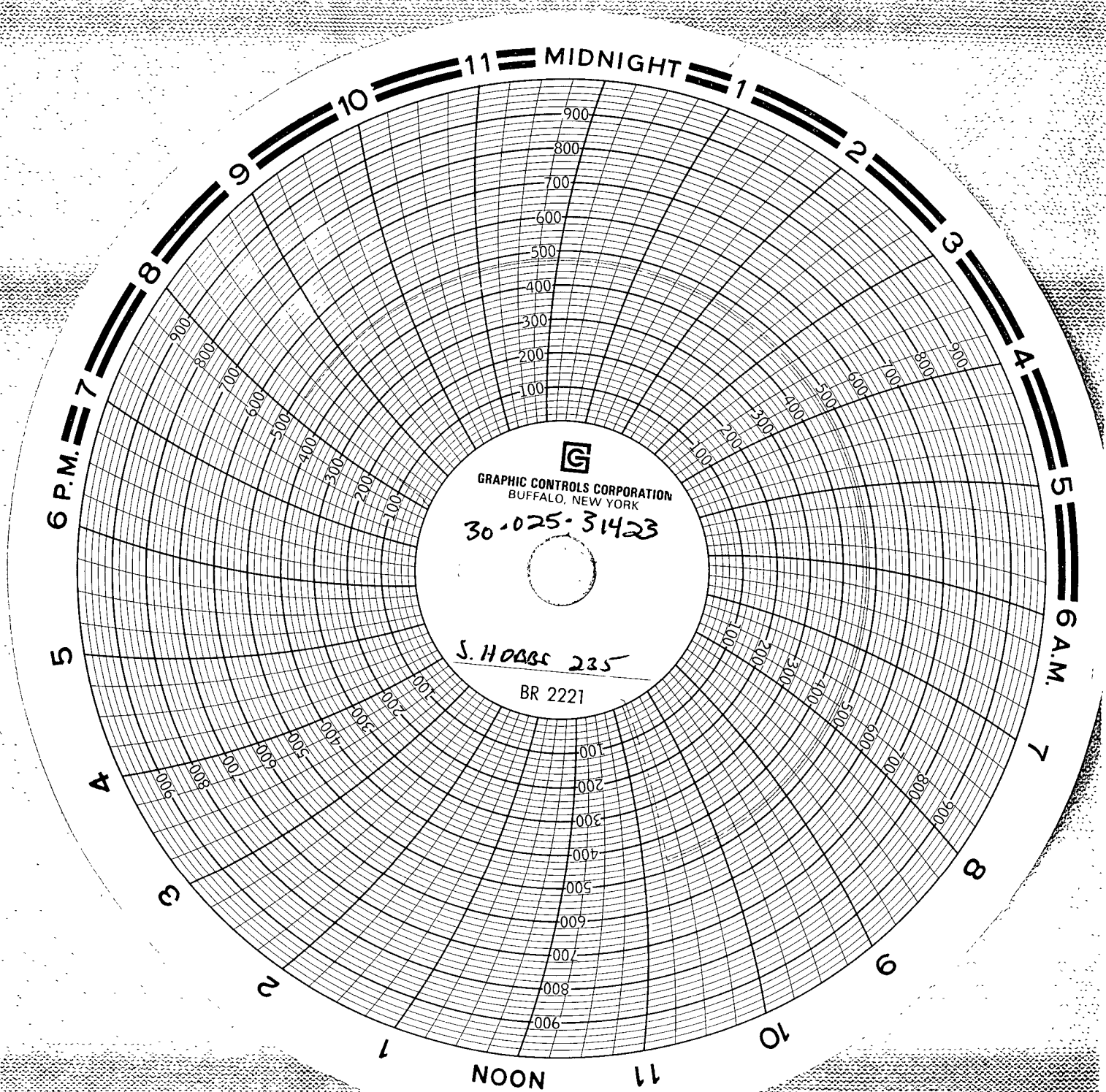
CONDITIONS OF APPROVAL IF ANY:

SHU 235

7. RIH w/PPI packer set @3934'. RU HES & acid treat well w/5376 gal of 15% NEFE HCL acid in 5 settings. RD HES. POOH w/PPI packer.
8. RIH w/5-1/2" Arrowset packer set on 130 jts of 2-3/8" tubing. Packer set @4063'.
9. ND wellhead/NU BOP.
10. Test casing to 480# and chart for the NMOCD.
11. RDPU & RU. Clean location and return well to injection.

RUPU 08/12/08

RDPU 08/22/08



LARRY LINTON - WENTHERSON
8/21/08
SOUTH HOBBS # 235
RECORDED - PATC TRUCKING # 213
CAMBRIDGE 7-2-08