Sylomit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

811 South First, Artesia, NM 87210

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

WELL API NO.	
30-025-28233	
5. Indicate Type Of Lease	
CTATE DEE	₹ .

District III 1000 Rio Brazos Rd., Aztec, NM 87410 11220 South St. Francis Dr. Santa Fe, NM 87505							STATE FEE X 6. State Oil & Gas Lease No.										
District IV					0, - 1-					6.	State Oil	& Gas L	ease	No.			
1220 S. St. Francis Dr		···············		ADI ETIO	N DEDOD	TAND				 	888888888	3555555555	88888	88888	000000000000000000000000000000000000000	38888	
la. Type of Well:	IFLE	TION OR R	ECON	/IPLE HO	NREPUR	I ANL	LOG			7	Lassa Nama	or I Init Ac		mt Non	00000000000000000000000000000000000000	38888	
OIL WELL		GAS WELI		DRY 🗶	OTHER_					- "	Lease Name	or Onit Ag	, cerne	nt Nan	ik:		
b. Type of Completion: NEW WORK DEEPEN BACK DIFF. NEW OVER DEEPEN BACK OTHER P & A									ľ	Daves Hopper 31 32057							
2. Name of Operator					10					8.	Well No.						
EOG Resources Inc. 7377																	
3. Address of Operator											9. Pool name or Wildcat						
P.O. Box 226 4. Well Location					R 2943/F					<u> </u>	ildcat;	Morrow					
		:991					Line a	nd _		2312	Feet Fr	om The _		East	t 1	Line	
Section 31			Tow	nship 15 S		Range	35E			NMPN	1	Lea			Count	v	
10. Date Spudded	11.	Date T.D. Reach			ompl. (Ready t			Eleva	tions					Elev. Ca	asinghead		
WO 4/11/03				P & 2	A 5/27/03			401	L8 G	R.							
15. Total Depth 12915		16. Plug Ba	ck T.D.		17. If Multiple Many Zon	e Compl. es?	How	w 18. Interv Drilled By		als	Rotary Tools		Cable Tools				
19. Producing Interva	l(s), o	f this completion	- Top, I	Bottom, Nam	ne			<u>. </u>			20). Was Dir	ection	al Surv	ey Made		
None																	
21. Type Electric and	Other	Logs Run								2	2. Was Well	Cored					
23.			CASI	NG REC	ORD (Re	port al	ll strings	set i	n we	ell)					······································		
CASING SIZE		WEIGHT LB	/FT.	DEPT	H SET	НС	DLE SIZE			CEMENTING RECORD AMOUNT I				UNT PULI	ED		
13 3/8	\Box	54.5	,	410		17 1/2			400	400 C							
8 5/8	24, 28, 32			4600		11			1200 Lite, 200 C								
													\neg				
·								, and									
24.			LINE	ER RECO				2	25.	ING RECORD							
SIZE	TOP		BOTT	OM	SACKS CE	EMENT SCREEN			SIZE			DEPTH S	ET	<5, j	ACKER S	ET	
											\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			Ψ,	57/		
									T		150	93	50	32	/55		
26. Perforation record	(inte	rval, size, and nu	mber)				27. ACI	D, SI	ЮТ,	FRAC	TURE, CEN	MENT, SO	QEÉ2	É, ET	C		
Plugged and A	hand	cmed					DEPTH			L	AMOUNT A	ND KIND	MĄŢ	ERIAI	_USED	=	
Plugged and Abandoned									1 1/2 /								
				•			 				10						
28.					PRODUC	TION	<u> </u>					· · · · · ·					
Date First Production		Product	ion Metl	nod (Flowin	g, gas lift, pun			e pump))		Well Status (Prod. or Shut-in)						
					· · · · · · · · · · · · · · · · · · ·												
Date of Test	F	Hours Tested	CI	noke Size	Prod'n For Test Perio	od	Oil - Bbl.	1	Gas	- MCF	Water	- Bbl.	G	as - Oil	Ratio		
Flow Tubing Press.	7	Casing Pressure		lculated 24- our Rate	Oil - Bbl.		Gas - M	CF	1	Water -	Bbl.	Oil Gravi	ty - A	PI - <i>(Ca</i>	orr.)	一	
11033.			11	Jui Rate													
29. Disposition of Gas	(Sol	d, used for fuel,	vented, e	etc.)		,	<u> </u>	•	Ŀ		Test Wit	nessed By				\dashv	
30. List Attachments		1				• •	<u></u> -				<u></u>				- 100	_	
C-103								_								J	
31. I hereby certify t	hat ti	he information	shown o	on both side	es of this form	n is true	e and com	plete i	to the	e best o	my knowle	dge and b	elief			\neg	
Signature	Lun	-Was	u		Printed Name	s	tan Wag	ner		Titl.	Regulat	ory Ana	lyst	- Date	132 686	3689	
		1								1111	· ·			Date			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico 10930 T. Ojo Alamo ... T. Anhy _ — T. Canvon — T. Penn. "B" ___ T. Strawn ______11597 T. Kirtland-Fruitland _____ T. Salt _____ T. Penn. "C" T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ B. Salt 2970 T. Miss ____ T. Yates T. Cliff House _____ T. Leadville ____ 3242 T. Devonian _____ T. Menefee _____ T. Madison ____ T. 7 Rivers____ T. Oueen-3815 T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Grayburg _____ T. Montoya ____ T. Mancos ____ T. McCracken ____ T. San Andres_____ 4480 T. Simpson _____ T. Gallup _____ T. Ignacio Otzte___ 6505 T. McKee _____ Base Greenhorn ____ T. Glorieta____ T. Granite ____ T. Paddock T. Ellenburger T. Dakota T. T. Gr. Wash T. Blinebry _____ T. Morrison _____ T. 7328 T. Tubb____ T. Delaware Sand_____ T. Todilto _____ T. Drinkard ___ 7448 T. Bone Springs _____ T. Entrada T. Abo _ 8020 T. Wingate T. Chinle 9740 T. Wolfcamp Т. T. T. Penn T. Permain T._ T. Cisco (Bough C)____ 10720 Т. T. Penn "A"_ T. OIL OR GAS SANDS OR ZONES No. 1, from _____to No. 3. from to No. 2. from ______to ____ No. 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole.

No. 3. from ______to ________

	LITHOLOGY RECORD (Attach additional sheet if necessary)									
From	From To Thickness in Feet		Lithology	From	То	Thickness in Feet	Lithology			
		i								
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•										