Submit 3 Copies To Appropriate District Office	r State of New Mexico				Form C-103 Revised June 10, 2003		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.			
District II				30-025-36232			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				STATE STATE FEE		
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
	ES AND REPORTS (	ON WELLS		7 Lease Nam	e or Unit Agreeme	nt Name	
(DO NOT USE THIS FORM FOR PROPOSAL				7. 25035 7.011	• 0. 01	1 111110	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Riddle 1 St	Riddle 1 State Com		
1. Type of Well:				8. Well Number			
Oil Well Gas Well Other TA				001			
2. Name of Operator				9. OGRID Nu	9. OGRID Number		
Tom Brown, Inc.				023230	I I		
3. Address of Operator				10. Pool name or Wildcat			
P O Box 2608, Midland, TX 79702				Grama Ridge;	Grama Ridge; Morrow, East (Gas)		
4. Well Location							
Unit Letter A :	660 feet from the	North	line and	1090 feet f	from the East	line	
Oint Better	oooleet from the	<u> </u>		1020 1001	Tom the Last		
Section 1	Township 2		ange 34E	NMPM	County	Lea	
	11. Elevation (Show w			c.)			
		3602	_				
	propriate Box to I	ndicate N					
NOTICE OF INTI				BSEQUENT F	REPORT OF:		
PERFORM REMEDIAL WORK []	PLUG AND ABANDO	N 🗌	REMEDIAL WO	RK 🗀	ALTERING CA	ASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DI	RILLING OPNS.	PLUG AND		
		_			ABANDONME	_	
<del>-</del>	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND L	I		
OTHER:		П	OTHER: TA			57	
13. Describe proposed or complete	ed operations (Clear	_		nd give nortinent	datas including act	imated data	
of starting any proposed work or recompletion.	). SEE RULE 1103.	For Multip	le Completions: A	Attach wellbore di	agram of proposed	completion	
Requesting TA Status - See Attached							
(Original Chart Attached)					14.25.20	_	
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T	his Approval of	Tempora	any /		i cur,		
Á	his Approval of bandonment Ex	nires	1 6/20	108	*.		
			/				
I hereby certify that the information abo	oye, is true and comple	ete to the be	st of my knowled	ge and belief			
	T n n l						
SIGNATURE	Hendal L	_TITLE	Operations Asst	/Tech	_DATE11/5/03_	-	
Type or print name Diane Kuykenda	al r	E-mail add	lress: dkuykendall@	atombrown.com T	elephone No. 432-	-688-9773	
(This space for State use)			, <u>,</u> (				
		p:	TRAI CUIL	0111	NOV	1 7 200	
APPPROVED BY	low _	TITLE_F	TROLEUM EN	GINEE <b>R</b>	DATE	- , TOO	
Conditions of approval, if any:							

## TOM BROWN, INC.

Riddle 1 State Com #1 Sec 1, T22S, R34E Lea County, New Mexico

- 6/06/03 MIRUPU. NU BOP
- 6/27/03 RIH & Perf @ 13237-13245 w/ 6 SPF
- 7/01/03 Acidize perf 13237-13245 w/ 1350 gals Mod
- 7/02/03 Swab well
- 7/09/03 RIH @ Set CIBP @ 13200 w/ 20' cmt on top
- 7/10/03 RIH & Perf Morrow @ 13000-13005 w/ 6 SPF. RIH w/ pkr & tbg

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- 7/11/03 Swab well
- 7/14/03 POH w/ tbg & pkr
- 7/15/03 RIH @ set CIBP @ 12990 w/ 20' cmt on top
- 7/16/03 RIH & Perf Morrow @ 12892-12906 w/ 6 SPF
- 7/17/03 Flow test
- 7/21/03 Acidize perfs 12892-12906 w/ 1500 gals Mod 101
- 7/22/03 Swab well
- 7/29/03 RIH & set CIBP @ 12850 w/ 35' cmt on top
- 7/31/03 RIH & perf Strawn @ 11798-11816 w/ 4 SPF. RIH w/ pkr & tbg
- 8/01/03 Flow/Swab
- 8/06/03 Acidize perfs 11798-11816 w/ 6000 gals 15% HCL
- 8/07/03 Flow test
- 8/12/03 POH w/ tbg & pkr. RIH & set CIBP @ 11730. Did not dump cement. Cement bridged off on bottom of bailer.
- 8/14/03 RIH & perf Wolfcamp @ 11246-11254 w/ 4 SPF. RIH w/ pkr & tbg
- 8/15/03 Swab well
- 8/16/03 Acidize perfs @ 11246-11254 w/ 2000 gals 15% HCL
- 8/17/03 Swab well
- 8/20/03 POH w/ tbg & pkr. RIH & set CIBP @ 11200
- 8/21/03 RU pump truck & pressure tested CIBP & Csg to 1500 psi for 30 mins. Test was good. Ran chart recorder. RU wireline & dump bailed 35' cmt on top of CIBP at 11200'. RIH w/ tbg open & circulated well. Started POOH w/ tbg
- 8/22/03 Finish POOH laying down tbg. Removed BOP. Filled csg w/ 24 bbls of 10# Brine water containing salt gel, surfactants & corrosion inhibitor. Installed wellhead flange w/ ball valve. RDPU. Request TA status.

