Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico Minerals and Natural Resources						Revis	Form C-105 sed March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 88240				Shorgy, minorals and matural resources				WELL API NO.			
District II		Oil Conservation Division					30-025-36232				
1301 W. Grand Aven District III	ue, Artesia, NM 88	210		20 South St. Fr				5. Indicate 7			_
1000 Rio Brazos Rd., District IV	Aztec, NM 87410					1.			EX		
District IV Santa Fe, NM 87505 State Oil & Gas Lease No.											
	OMPLETIC	N OR REC	OMPL	ETION REPOR	RT AND	LOG					
1a. Type of Well:	_	_						7. Lease Nam	ne or Unit A	greement N	ame
OIL WEI	LL 🗌 GAS W	VELL 🗌 DI	RY 🗖	OTHER <u>TA</u>							
	letion: VORK 🔲 DE DVER		UG 🗌 ACK	DIFF. RESVR. 🗌 OTH	FD			Riddle 1 State Com			
2. Name of Operato		Di Di						8. Well No.			
Tom Brown,	Inc							001			
3. Address of Operation							$\neg$	9. Pool name or	Wildcat		
		37 20202									
4. Well Location	8 Midland, 7	X /9/02					ł				
Unit Letter	<u>A</u> :	<u>660</u> Feet F	rom The	North	Line and	1090		Feet Fr	om The	East	Line
Section	1	Township	22S	Range	34E	NMPM		DVD 57		Lea	County
10. Date Spudded	11. Date T.D. I	Reached 12	2. Date Con	mpl. (Ready to Prod.)	13.	Elevations (E	OF&	RKB, RT, GR,	etc.)	14. Elev. Ca	isinghead
4/23/03	6/03/			8/17/03			36	502 GR			
15. Total Depth	16. Plug	Back T.D.		Multiple Compl. How	Many	18. Interval		Rotary Tools		Cable Too	ols
13450		11165		ones?		Drilled By		x			
19. Producing Inter	val(s), of this con	mpletion - Top, l	Bottom, Na	ame				20	. Was Dire	ctional Surv	ey Made
None - All perf	s plugged off.									No	
21. Type Electric a								22. Was Well (	Cored		
	-									No	
23.			CA	SINC DECOL				1	.11)	No	
CASING SIZE	F WE	GHT LB./FT.		SING RECOF		LE SIZE	пп			A.M	
13 3/8		48		1300		17 ½		CEMENTING RECORD 940 sx		AMOUNT PULLED Circ 150 sx to pit	
9 5/8		40		5707		12 1/4		1675 sx			rc 183 to pit
7		29		11570		8 3/4		400 sx			
24.				ER RECORD			25.		BING RE		
SIZE	TOP	BOTTON		SACKS CEMENT	SCREEN		SIŻ	Æ	DERTHS	ET ~~~~	EACKER SET
4 1/2	11273	134	148	190 sx				/	(4) · · · ·		
26. Perforation re	cord (interval, si	ze and number)			27 40	TOUS	FD	ACTINE CO		10 IATEXTON	S\
	coru (intervai, si	ze, and number)				D, SHOT, NTERVAL	<u>r</u> ĸ.	ACTURE, CER			
See Attached						See Attached		AMOUNT AND KIND MATERIAL USED			
-								Elle N		~~~/	
									Vie.	i	
28 PRODUCTION							199				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shurhi) 1.02											
										TA	
Date of Test	Hours Tested	Choke Si	ze	Prod'n For Test Period	Oil - Bbl	, I	Gas	- MCF	Water - Bł	ol.	Gas - Oil Ratio
Flow Tubing	Casing Pressur	e Calculate	d 24	Oil - Bbl.		MOF		Vatan Di-1			10 <i>)</i>
Press.	Casing rressur	Hour Rat		UII - DDI.	Gas -	MCF	1	Water - Bbl.		ravity - API	- (Corr.)
29. Disposition of C	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Sold	,,	, , <b>.</b>	/					1			
30. List Attachment	ts							I			
Logs, C103, Deviat	ion Report										
31 .1 hereby certif	y that the infor	mation shown	on both s	ides of this form as i	true and c	omplete to t	the	best of my know	vledge and	belief	1
<u>ا</u> - ۷		7 1	/)() I	Printed							VM
Signature	in t	Inde			Luykenda	ll Title	O	perations Asst	/Tech l	Date 11	/5/03
<u> </u>	V (		6								
		b									

# INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ern New Mexico	Northwester	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt1654	T. Strawn 11630	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11913</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3764</u>	T. Miss 13090	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	Τ.
T.Tubb	T. Delaware Sand 5797	T.Todilto	Т
T. Drinkard	T. Bone Springs 8405	T. Entrada	T.
T. Abo	TReef 3997	T. Wingate	Т.
T. Wolfcamp <u>11228</u>	T	T. Chinle	Τ.
T. Penn <u>11403</u>	Т	T. Permian	T.
T. Cisco (Bough C)	_ T	T. Penn "A"	T.
			OIL OR GAS

No.	1,	from	.to
			.to

·	SANDS OR ZON
No. 3, from	to
No. 4, from	to

#### **IMPORTANT WATER SANDS**

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Ì	From	То	Thickness In Feet	Lithology
0 1654 3764 3997 5797 8405 11228 11403 11630 11913 13090	1654 3764 3997 5797 8405 11228 11403 11630 11913 13090 13450	1654 2110 233 1800 2608 2823 175 227 283 1177 360	Red Beds Salt/Anhy Dolo/Anhy LSTNDolo SS SS/LSTN LSTN/SH/SS LSTN/SH LSTN/SH/SS SS/SH/LSTN SH/SS				III Feet	

Tom Brown, Inc. Riddle 1 State Com #1 API #30-025-36232 Sec 1, T22S, R34E Lea County, NM

#### <u>C105 – Box 26. Perforations:</u>

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CIBP @ 11200 w/ 35' cmt on top 11246-11254, 4 SPF CIBP @ 11730 11798-11816, 4 SPF CIBP @ 12850 w/ 35' cmt on top 12892-12906 w/6 SPF CIBP @ 12990 w/ 20' cmt on top 13000-13005 w/ 6 SPF CIBP @ 13200 w/ 20' cmt on top 13237-13245 w/ 6 SPF

## C105 - Box 27. Acid, Shot, Fracture, Cement, Squeeze, etc:

11246-11254	2000 gals 15 % HCL
11798-11816	6000 gals 15 % HCL
12892-12906	1500 gals MOD 101
13237-13245	1350 gals MOD