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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

SEP 19 2008

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr. Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO	30-025-34643
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 33
8. Well No.	521
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter C 990 Feet From The North 1500 Feet From The West Line Section 33 Township 18-S Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3646' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Log/Squeeze/acid treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- Pump 500 gal of Xylene, 50 gal of 6496 chemical, 20 gal 6495 & 11 bbl of oil down tubing.
- RU wireline and perforate tbg @3967.
- ND wellhead/NU BOP.
- POOH w/ESP equipment.
- RIH w/bit & drill collars. Tag @4081'. NU stripperhead and power swivel. Could not get circulation. RD stripperhead and power swivel. POOH w/bit & drill collars.
- RIH w/CIBP set @4038'. RIH w/cement retainer set @3910. RU HES and pump 10 bbl of fresh water and 24 bbl of flow check w/10 bbl spacer. Pump 56 bbl of cement. Pump 8 bbl displacement. Squeeze to 2000 PSI. Reverse out 8 bbl of cement and flush w/35 bbl of fresh water.
- RIH w/bit & drill collars. Tag @3900'. NU stripperhead and power swivel. Drill on cement and cement retainer. Cement fell out at 3975'.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/17/2008
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 23 2008

CONDITIONS OF APPROVAL IF ANY:

NHU 33-521

9. Drill on CIBP @4032'. Push to 4263'. RD power swivel and stripperhead. POOH w/bit & drill collars.
10. RIH w/cement retainer set @4150'. RU HES and squeeze perms 4156-4260' w/62 bbl of cement. Sting out retainer and pump 10 bbl of cement on top of retainer. RD HES.
11. RIH w/shoe and drill collars. Tag cement retainer. RU power swivel & stripperhead. Cut cement retainer at 4150'. Run to 4254 cutting from 4244-425'. RD power swivel & stripperhead. POOH w/shoe & drill collars.
12. RIH w/CICR set @4069'. RU HES and squeeze perms from 4104-4260' with 75 bbl of 2% Prem Plus cement. Push 52 bbl into formation. RD HES.
13. RIH w/bit & drill collars. Tag @3250'. RU power swivel & stripper head. Drill cement retainer @4067'. Drill on cement from 4094'. Fell out of cement. RD power swivel & stripperhead. POOH w/bit & drill collars.
14. RIH w/new bit & drill collars. Tag @4257'. Drill on CIBP. Drill cement from 4290-4381'. RD power swivel and stripperhead. POOH w/bit & drill collars.
15. RU wireline and run CNL/GR/CCL log from 4380(TD) to 3300'. Perforate casing @4360-80', 4318-38', 4286-4302', 4156-72', 4130-40', 4104-20', 4044-52'. RD wireline.
16. RIH w/PPI packer set @4394'. RU HES and acid treat well w/45 bbl of 15% HCL PAD acid in 6 settings. RD HES. Pump 200 gal of 6495 chemical w/100 bbl fresh water. Flush w/200 bbl of fresh water. POOH w/PPI packer.
17. RIH w/ESP equipment on 124 jts of 2-7/8" tubing. Intake set @3971'.
18. ND BOP/NU wellhead.
19. RDPU & RU. Clean location and return well to production.

RUPU 08/06/08

RDPU 08/29/08