

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED SEP 22 2008 HOBBS, NM		WELL API NO. 30-005-00853	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No. 303735	
7. Lease Name or Unit Agreement Name Rock Queen Unit		8. Well Number 60	
9. OGRID Number 247128		10. Pool name or Wildcat Caprock Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4376' KB			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Re-Activate Injector <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU service rig. NUBOP's. Kill well w/produced water. TIH w/tbg, drill collars & 3 3/4" bit. Clean out to bottom of 4 1/2", 9.5# casing @ 3034'. TOH w/tbg, drill collars & bit. Install pull nipple on 4 1/2" casing & take "free point". Assuming casing will be free in the 2500' range, run & set CIBP @ 3000' +/-, dump 2 sx of sand on same. TOH. Cut 4 1/2" csg in the 2500' +/- range. TIH w/tbg open ended & spot 14.8 ppg cmt from CIBP @ 3000' to 100' above the 4 1/2" csg cut. TOH w/ tbg. Pull & LD 4 1/2" csg. TIH w/tbg, drill collars & 6 3/4" bit. Clean out to TOC in the open hole section & use this cmt plug to continue drilling to TD of 3030' +/-, side tracking the 4 1/2" csg stub. (Top of Queen = 3034'). run, set & cmt 4 1/2" 11.6# csg @ 3030' +/-, WOC. Install well heads & BOP, deepen well to 3060' +/- & open hole complete well. Complete as as injection well, acdz zone, run internally plastic coated tbg w/packer, take OCD required integrity test, connect to injection & start water injection operations. RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/19/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 24 2008

Conditions of Approval (if any):