

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
WATER CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED SEP 22 2008 WATER CONSERVATION DIVISION		WELL API NO. 30-025-00299 ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		6. State Oil & Gas Lease No. 303735
2. Name of Operator CELERO ENERGY II, LP ✓		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		8. Well Number 14 ✓
4. Well Location Unit Letter N : 660 feet from the South line and 1770 feet from the West line Section 30 Township 13S Range 32E NMPM County Lea ✓		9. OGRID Number 247128 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272' GL		10. Pool name or Wildcat Caprock Queen ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-Activate Injector ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU well service rig.
TOOH w/injection tbg.
Fish injection packer.
Clean out well to TD @ 3089' +/-.
Verify casing integrity.
Run GR/CCL/CN log. & csg inspection log.
Acidize the Queen interval.
TIH w/injection equipment.
Return well to injection.

Run MIT before use!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/19/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Tammy D. Hill TITLE OC FIELD REPRESENTATIVE & UNIT MANAGER DATE SEP 23 2008

Conditions of Approval (if any):