

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02143

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4118

7. Lease Name or Unit Agreement Name

Lea

8. Well Number

6

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum (Grayburg - San Andres)

SUNDAY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter O : 1,981 feet from the East line and 660 feet from the South lineSection 29 Township 17-S Range 34-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,071' GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: PLUGBACK ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE & WELLBORE DIAGRAMS

08/13/08 Wednesday MIRU Basic rig #1707 and plugging equipment. NU BOP. Unseated packer, POOH w/ 2 1/2" injection tubing. SDFN.

08/14/08 Thursday NMOCD, Mariz on location. Finished POOH w/ packer. RIH w/ 5 1/2" CIBP. Set CIBP @ 4,392'. Circulated hole w/ 10# mud, pumped 25 sx C cmt 4,392 - 4,127'. RU lubricator, RIH w/ wireline, and perforated csg @ 2,570'. POOH w/ wireline. RIH w/ packer to 2,714'. Established rate and squeezed 40 sx C cmt. SI well, SDFN.

08/15/08 Friday Opened well @ 0 psi. RIH w/ wireline, tagged cmt @ 2,400'. POOH w/ wireline. PUH w/ packer to 1,234'. RIH w/ wireline and perforated csg @ 1,595', POOH w/ wireline. Set packer, established rate @ 1,300 psi and squeezed 40 sx C cmt 1,595 - 1,450'. WOC per NMOCD. RIH w/ wireline, tagged cmt @ 1,412'. POOH w/ wireline. POOH w/ packer. RIH w/ tubing to 443' and pumped 25 sx C cmt @ 443'. POOH w/ tbg. SDFW.

08/18/08 Monday Tagged cmt @ 240'. RIH w/ wireline and perforated csg @ 60'. ND BOP. RIH w/ packer @ 30'. Pressured up to 500 psi, unable to establish circulation thru perforations. POOH w/ packer. NU wellhead and circulated 25 sx C cmt 60' to surface. RDMO to Vaughn B-1 #6.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Chris Blanton TITLE P & A Technician (Basic Energy Services) DATE 09/15/08

Type or print name: Chris Blanton E-mail address: chris.blanton@basicenergyservices.com Telephone No. 432-687-1994

For State Use Only

OCD FIELD REPRESENTATIVE W/STAFF MANAGER

SEP 23 2008

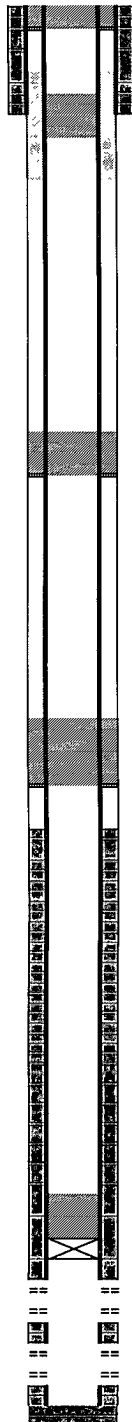
APPROVED BY: Carly D. Hill TITLE DATE

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: June 10, 2008

RBM @ 4079'
 DF @ 4077'
 GL @ 4071'



Perf & sqz 25 sx C cmt 60' to surface

12-1/4" Hole to 355'
 Casing Leaks @ 300' & 530'; Sqz'd w/150 sx
 8-5/8" 24# J-55 @ 352' w/ 325 sx, circulated
25 sx C cmt 443 - 240' TAGGED
 Casing Leak @ 400' Sqz'd w/150 sx
 Casing Leak @ 436' Sqz'd w/300 sx

Lease & Well No. : Lea No. 6W
 Legal Description : 660' FSL & 1981' FEL, Sec. 29, T17S, R34E, UL "O"
 County Lea State New Mexico
 Field : Vacuum (Grayburg/San Andres)
 Date Spudded : 3/13/62 Rig Released 3/26/62
 API Number 30-025-02143
 Status: PLUGGED 08/18/08 State Lease B-4118

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	3/29/62	Perforate GB/SA 4442-4666 (selet fire) 122 holes						
4442-4666	3/30/62	15% Acid	1,500	105 BS				
		Refined Oil	30,000	37,500	5300	3500	5-1/2"	
4442-4666	9/25/69	28% Acid	1,000		0	0	2.7	Tbg
	11/21/73	Convert to water injection						
4442-4666	8/20/75	28% HCL NE	3,000	120 BS	3100	2850		Tbg
4442-4666	12/16/76	28% HCL NE	5,000					
	12/30/90	Casing leaks @ 530' and 350'; sqz w/150 sx						
	10/17/91	Casing leak @ 400'; sqz w/150 sx Class C						
4442-4666	10/22/91	15% NEFE	2,000	750# RS	1900	1600	2.6	
	7/31/96	Casing leak @ 436'-467'; Sqz w/300 sx cmt						
4442-4543	8/5/96	15% Fercheck	3,600	1500# RS		1902	4.2	

Top Salt @ +/- 1595'

Perf & sqz 40 sx C cmt 1,595 - 1,412' TAGGED

Base Salt @ +/- 2470'

Perf & sqz 40 sx C cmt 2,714 - 2,400' TAGGED

TOC 5-1/2" Csg @ 2760' (T.S.)

7-7/8" Hole

25 sx C cmt 4,392 - 4,127'
Set CIBP @ 4,392', circulated mud

Grayburg
 4442-4449 4497-4506
 4516-4526 4540-4543
San Andres
 4599-4603 4610-4617
 4645-4666

5-1/2" 20# N-80 @ 4797' w/ 400 sx
 TOC @ 2760' (T.S.)

Formation Tops:

Rustler	1508'		Grayburg Z3	4331'
Top Salt	1595'	+/-	Grayburg Z4	4372'
Base Salt	2470'	+/-	Grayburg Z5	4427'
Yates	2824'		Grayburg Z6	4496'
Queen	3812'		Grayburg Z7	4546'
Grayburg Z1	4212'		San Andres	4575'
Grayburg Z2	4249'			



PLUGS set 08/12 thru 08/18/08

- 1) Set CIBP @ 4,392', circulated mud
- 2) 25 sx C cmt 4,392 - 4,127'
- 3) Perf & sqz'd 40 sx C cmt 2,714 - 2,400' TAGGED
- 4) Perf & sqz'd 40 sx C cmt 1,595 - 1,412' TAGGED
- 5) 25 sx C cmt 443 - 240' TAGGED
- 6) Perf & sqz'd 25 sx C cmt 60' to surface

Casing Capacities

5 1/2" 20# csg:	8.031	ft/ft3	0.1245	ft3/ft
7 7/8" openhole:	2.957	ft/ft3	0.3382	ft3/ft
8 7/8" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft

PBTD: 4774'
 TD: 4800'