

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 18 2008

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #247, Midland, TX 79705-5406

4. Well Location

Unit Letter G: 1980 feet from the North line and 1980 feet from the East line
Section 17 Township 19-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE & PLUGGED WELLBORE DIAGRAMS.

08/21/08 Thursday MIRU Basic rig #1707 and plugging equipment. SDFN.

08/22/08 Friday NU BOP. RIH w/ workstring and tagged CIBP @ 3,393'. Circulated hole and pumped 25 sx C cmt 3,393 - 3,140', pumped 25 sx C cmt 2,657 - 2,404'. PUH w/ tbg to 1,581' and pumped 30 sx C cmt 1,581 - 1,278'. POOH w/ tbg. SDFW.

08/25/08 Monday RIH and tagged cmt @ 1,329'. POOH w/ tubing, ND BOP. RIH w/ tbg to 480'. NU wellhead, RU cementer and circulated 60 sx C cmt 480' to surface. RDMO to O.L. Coleman #3.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Blanton TITLE P&A Technician (Basic Energy Services) DATE 09/11/08

Type or print name: Chris Blanton

E-mail address: chris.blanton@BasicEnergyServices.com

Telephone No. 432-687-1994

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 23 2008

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date September 7, 2008

RKB @ 3698'
 DF @ 3697'
 GL @ 3687'

Subarea
 Lease & Well No.
 Legal Description:

Hobbs
 State A-17 No 5
 1980' FNL & 1980' FEL, NE/4 SW/4 Section 17,
 T-19-S, R-37-E
 Lea State: New Mexico
 Eumont Queen Gas
 August 22, 1937 IPF.
 30-025-05614
PLUGGED 08/25/08

County:
 Field:
 Date Spudded
 API Number
 Status.

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
OH 3890-4001	8/26/37	Acid	1,748		1600			
OH 3850-4001	8/27/37	Acid	2,300		1600			
	8/31/37	Deepened to 4027'						
OH 3980-4027		Acid	3,000		1750			
OH 3885-4027	9/3/37	Nitro	255 Quarts					
OH 3833-4027	9/3/37	Acid	5,000					
	5/31/56	Set Hydromite plug @ 4027'-3945'						
		Well shut in; unable to shut off water						
OH 3854-3920	6/25/57	Acid	500					
		Frac	5,000	5,000				
	6/28/57	Shut-In						
	9/18/57	Set BP @ 3790' w/1 sx cmt on top						
	9/18/57	Perf 3460'-3746'						
3650-3670	9/57	Communication						
3592-3746	9/57	Lease Crude	3,000	60 BS				
3592-3746	9/57	Acid	1,000					
		Frac	16,000	16,000				
3460-3480	9/57	Lease Crude	4,000	4,000				
	10/3/57	Test: CAOF 3650 MCFGPD						
	9/24/76	CO 3627' to 3774'						
	11/5/79	Tag bottom @ 3525, CO to 3635'						
	10/23/85	Scale build up; csg scraper to 3781'						
3460-3746	10/25/85	15% NEFE HCl	500		Vac	Vac		
	8/8/91	Casing leak @ 430'; sqz w/175 sx						
	8/13/91	Set cmt retainer @ 3393'; circ pkr fluid, press up to 500#						
		Well will be contributed to North Monument G/SA Unit tentatively set to start up January 1, 1992.						

15" Hole

10-3/4" 40.50# OD @ 255' cmt'd w/ 225 sx

Csg Lk @ 430' sqz'd w/175 sx
 TOC 5-1/2" Csg @ 433' (Calc.)
60 sx C cmt 480' to surface

9-5/8" Hole

7-5/8" 26.4# OD @ 1,443' cmt'd w/ 425 sx
 TOC @ N/A
 Top of Salt @ 1,465'
25 sx 1,581 -1,329' TAGGED

Base Salt @ 2550'
 Salt Bridge @ 2600'
25 sx C cmt 2,657 - 2,404'

6-3/4" Hole

**circulated plugging mud,
 pumped 25 sx 3,393 - 3,140'**
 Cement Retainer @ 3393' (8/91)

Queen
 3460' - 3464'
 3472' - 3480'

3592' - 3624'
 3650' - 3670'
 3692' - 3698'
 3712' - 3724'
 3738' - 3746' - 2 JSPF

CIBP @ 3790' w/1 sx on top (9/57)

5-1/2" 17# J-55 @ 3833', cmt'd w/ 425 sx; TOC 433' calculated

OH 3833' - 3945'

Hydromite Plug 4027'-3945'

PBTD: 3393'
 OTD: 4001'
 NTD: 4027'

PLUGS SET 08/21 thru 08/25/08

- 1) Tagged PBTD, circulated plugging mud
- 2) 25 sx C cmt 3,393 - 3,140'
- 3) 25 sx C cmt 2,657 - 2,404'
- 4) 30 sx C cmt 1,581 -1,329' TAGGED
- 5) 60 sx C cmt 480' to surface

Capacities

4 1/2" 9.5# csg	10.960	ft/ft3	0.0912	ft3/ft
5 1/2" 15.5# csg	7.483	ft/ft3	0.1336	ft3/ft
5 1/2" 17# csg.	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg.	4.399	ft/ft3	0.2273	ft3/ft
7 1/4" 26.4# csg	3.775	ft/ft3	0.2648	ft3/ft
8" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 1/4" 28# csg.	2.853	ft/ft3	0.3505	ft3/ft
10 1/2" 40 5# csg.	1.815	ft/ft3	0.5508	ft3/ft
7 1/4" openhole.	2.957	ft/ft3	0.3382	ft3/ft
8 1/4" openhole.	2.395	ft/ft3	0.4176	ft3/ft
12 1/4" openhole.	1.222	ft/ft3	0.8185	ft3/ft