

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Lordsburg, NM 88050  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
SEP 19 2008

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-39094
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Central Drinkard Unit
8. Well Number 435
9. OGRID Number 4323
10. Pool name or Wildcat Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 11111 S. Wilcrest, Houston, TX 77099
4. Well Location Unit Letter <u>D</u> : <u>660'</u> feet from the <u>North</u> line and <u>340'</u> feet from the <u>West</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has changed drilling plans from 3 strings of casing to 2 strings of casing. Proposed Casing/Cement Program as follows:

8-5/8", 24#, K-55, 14.8 ppg, Class C, Yield 1.35 cu.ft./sx, 580 sxs.  
ST&C Set at +/-1,250' Mix Water = 6.29 gal/sx. 500 sxs

Stage 1: 14.4 ppg, Class H, Yield 1.28 cu.ft./sx, Mix Water = 5.95 gal./sx. 580 sxs.  
Stage 2: Lead: 11.9 ppg, Class C, Yield 2.48 cu.ft./sx., Mix Water = 5.95 cu.ft./sx. 200 sxs  
Tail: 14.4 ppg, Class C, Yield 1.28 cu.ft./sx., Mix Water = 5.95 gal/sx. 100 sxs

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE Regulatory Team Lead DATE 9/18/2008

Type or print name Wendi Kingston E-mail address: wendikingston@chevron.com PHONE: 432-687-7826

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 24 2008

Conditions of Approval (if any):