

RECEIVED

SEP 19 2008

HOBBS (11)

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39095

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Central Drinkard Unit

8. Well Number

436

9. OGRID Number

4323

10. Pool name or Wildcat

Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

11111 S. Wilcrest, Houston, TX 77099

4. Well Location

Unit Letter D : 660' feet from the North line and 1010' feet from the West lineSection 29 Township 21S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has changed drilling plans from 3 strings of casing to 2 strings of casing. Proposed Casing/Cement Program as follows:

8-5/8", 24#, K-55, 14.8 ppg, Class C, 5-1/2", 17 #, K-55,
 ST&C Set at +/-1,250' Yield 1.35 cu.ft./sx, LT&C Set at +/-
 gal/sx. 500 sxs 6,790'

Stage 1: 14.4 ppg, Class H, Yield 1.28
 cu.ft./sx, Mix Water = 5.95 gal./sx.
 Stage 2: Lead: 11.9 ppg, Class C, Yield 2.48
 cu.ft./sx., Mix Water = 5.95 cu.ft./sx. Tail:
 14.4 ppg, Class C, Yield 1.28 cu.ft./sx., Mix
 Water = 5.95 gal/sx.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wendi Kingston

TITLE

Regulatory Team Lead

DATE

9/18/2008

Type or print name Wendi KingstonE-mail address: wendikington@chevron.com PHONE: 432-687-7826

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

SEP 24 2008

Conditions of Approval (if any):