Submit 3 Copies To Appropriate Strict Office District I State of New Mexico Chicagy, Minerals and Natural Resources	Form C-103 / June 19, 2008
AS TOUT TOUR	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-39096
1301 W. Grand Ave., Artesia, MASSO 1 9 20 HACONSERVATION DIVISION	5. Indicate Type of Lease
District II 1301 W. Grand Ave., Artesia, MESPO 7 9 2018 CONSERVATION DIVISION 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Azec, 1884 0 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. MM	o. state on as our round
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	9. OGRID Number
2. Name of Operator	9. OGRID Number 7
Chevron U.S.A. Inc.	10. Pool name or Wildcat
3. Address of Operator	Drinkard
11111 S. Wilcrest, Houston, TX 77099	Dinkard
4. Well Location	
Unit LetterD:660'feet from theNorth line and	l2486'feet from theEastline
Section 29 Township 21S Range 37	E NMPM LEA County V
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check Appropriate Box to indicate Nature of Notices,	Report of Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
7 2.1. 0 7 1111 1 2 11 2 11 2 11 2 11 2 11 2 1	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
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