

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Houston, TX 77005
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 303378
7. Lease Name or Unit Agreement Name HALEY CHAVEROO UNIT
8. Well Number 16
9. OGRID Number 164557
10. Pool name or Wildcat SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
RIDGEWAY ARIZONA OIL CORP.

3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 33 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4435' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: Temporally Abandoned Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 8/26/08 COMPLETED DATE: 9/15/08
WELL WAS A WATER INJECTOR THAT FAILED ITS MIT.
COMPLETED WELL AS A (T/A) TEMPORAIRLLY ABANDONED WELL.

This Approval of Temporary
Abandonment Expires 9-22-2013

- 1.) RU, POOH LD TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM.
- 2.) RIH W/PKR & RB PLUG, TESTED CSG. LOCATED HOLE IN CSG BETWEEN 1878' AND 1593'. TOH W/ PKR & RBP.
- 3.) RU ELECTRIC LINE SET 4 1/2" CIBP @ 4180'. PLACED 35' OF CEMENT ON TOP OF CIBP. SET COMPOSITE BRIDGE PLUG @ 2025' & CEMENT RETAINER @ 1550'. RD ELECTRIC LINE CO.
- 4.) TIH W/ WS. STUNG INTO CEMENT RETAINER. RU HES. PUMPED 30 SACKS OF PERMIUM PLUS CLASS "C" CEMENT @ 4 BPM, 66 PSI. STUNG OUT OF RETAINER. WASHED UP. RD HES.
- 5.) TIH W/ 3 7/8" BIT. TAGGED RETAINER @ 1593'. D/O RETAINER AND CEMENT SQZ. PRESSURE TESTED SQZ TO 600 PSI. TESTED GOOD. D/O COMPOSITE PLUG. TIH TO TD. TAGGED TOP OF CEMENT ABOVE CIBP @ 4145'. CONDUCTED PRE MIT TO 500 PSI. TESTED GOOD.
- 6.) CIRCULATE PACKER FLUID. TESTED ANNULUS TO 500 PSI.
- 7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.
- 8.) 9/15/08. CONDUCTED (MIT) MECHANICAL INTRGRITY TEST. START TEST WITH 498 PSI. 34.5 MIN. FINAL TEST 501 PSI. TESTED GOOD. (4 1/2" 10.5# CSG @ 4486', PERFS 4274'-4369')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

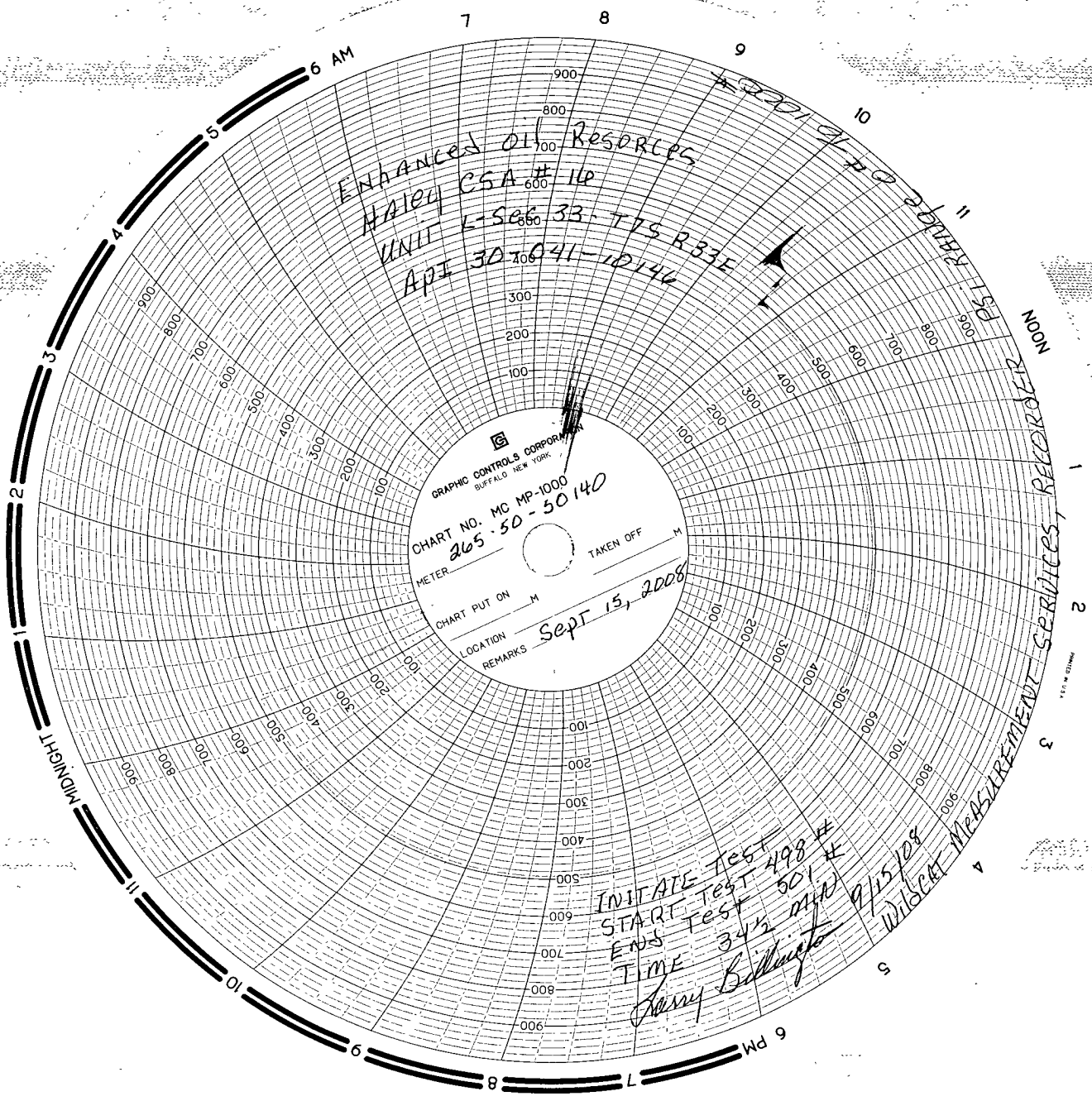
SIGNATURE [Signature] TITLE Sr. Well Operations Supervisor DATE 9/17/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

OCD FIELD REPRESENTATIVE / STAFF MANAGER

APPROVED BY: [Signature] TITLE _____ DATE SEP 23 2008
Conditions of Approval (if any): _____



Enhanced Oil Resources
HAIEN CSA # 11P
UNIT E-566 33 TTS R33E
API 30 041-10146

GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK
CHART NO. MC MP-1000
265-50-50140
METER _____ TAKEN OFF _____
CHART PUT ON _____
LOCATION _____
REMARKS _____
Sept 15, 2008

INITIAL TEST 498 #
START TEST 501 #
ENDS 34 1/2 min
TIME 9/15/08
Jenny Billington
WISCA MEASUREMENT SERVICES, REORDER