

Submit 3 Copies to Approving Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88208  
District III  
1000 Rio Brazos Blvd., Lordsburg, NM 88305  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-10213
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 303378
7. Lease Name or Unit Agreement Name HALEY CHAVEROO UNIT
8. Well Number 12
9. OGRID Number 164557
10. Pool name or Wildcat Chaveroo SAN ANDRES

4. Well Location  
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line  
Section 34 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4411' DF

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: Temporarily Abandoned Well <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 8/6/08 COMPLETED DATE: 9/15/08  
WELL WAS A WATER INJECTOR THAT FAILED ITS MIT.  
COMPLETED WELL AS A (T/A) TEMPORAIRLLY ABONDONED WELL.

This Approval of Temporary Abandonment Expires 9-22-2013

- 1.) RU, POOH LD TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM.
- 2.) RIH W/PKR & RB PLUG, TESTED CSG. LOCATED HOLE IN CSG BETWEEN 2041' AND 1979'. TOH W/ PKR & RBP.
- 3.) RU ELECTRIC LINE. SET 4 1/2" CIBP @ 4175'. PLACED 35' OF CEMENT ON TOP OF CIBP. SET COMPOSITE BRIDGE PLUG @ 2075' & CEMENT RETAINER @ 1950'. RD ELECTRIC LINE CO.
- 4.) TIH W/ WS. STUNG INTO CEMENT RETAINER. RU HES. PUMPED 120 SACKS OF PERMIUM PLUS CLASS "C" CEMENT @ 2BPM, 116 PSI. STUNG OUT OF RETAINER. WASHED UP. RD HES.
- 5.) TOH W/ WS TIH W/ 3 7/8" BIT. TAGGED TOP OF RETAINER. D/O RETAINER AND FELL THROUGH CEMENT DOWN TO 2075'. EST INJECTION RATE @ 1.5 BPM @ 600 PSI. TOH W/BIT.
- 6.) RU ELECTRIC LINE. SET 4 1/2" CEMENT RETAINER @ 1950'. RD ELECTRIC LINE CO.
- 7.) TIH W/ WS. STUNG INTO RETAINER. EST INJECTION RATE @ 1.5 BPM @ 600 PSI.
- 8.) RU HES. PUMPED 190 SACKS OF PERMIUM PLUS CLASS "C" CEMENT @ 3BPM, 221 PSI. STUNG OUT OF RETAINER. WASHED UP. RD HES. TOH W/WS.

SEE PG 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. Well Operations Supervisor DATE 9/17/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

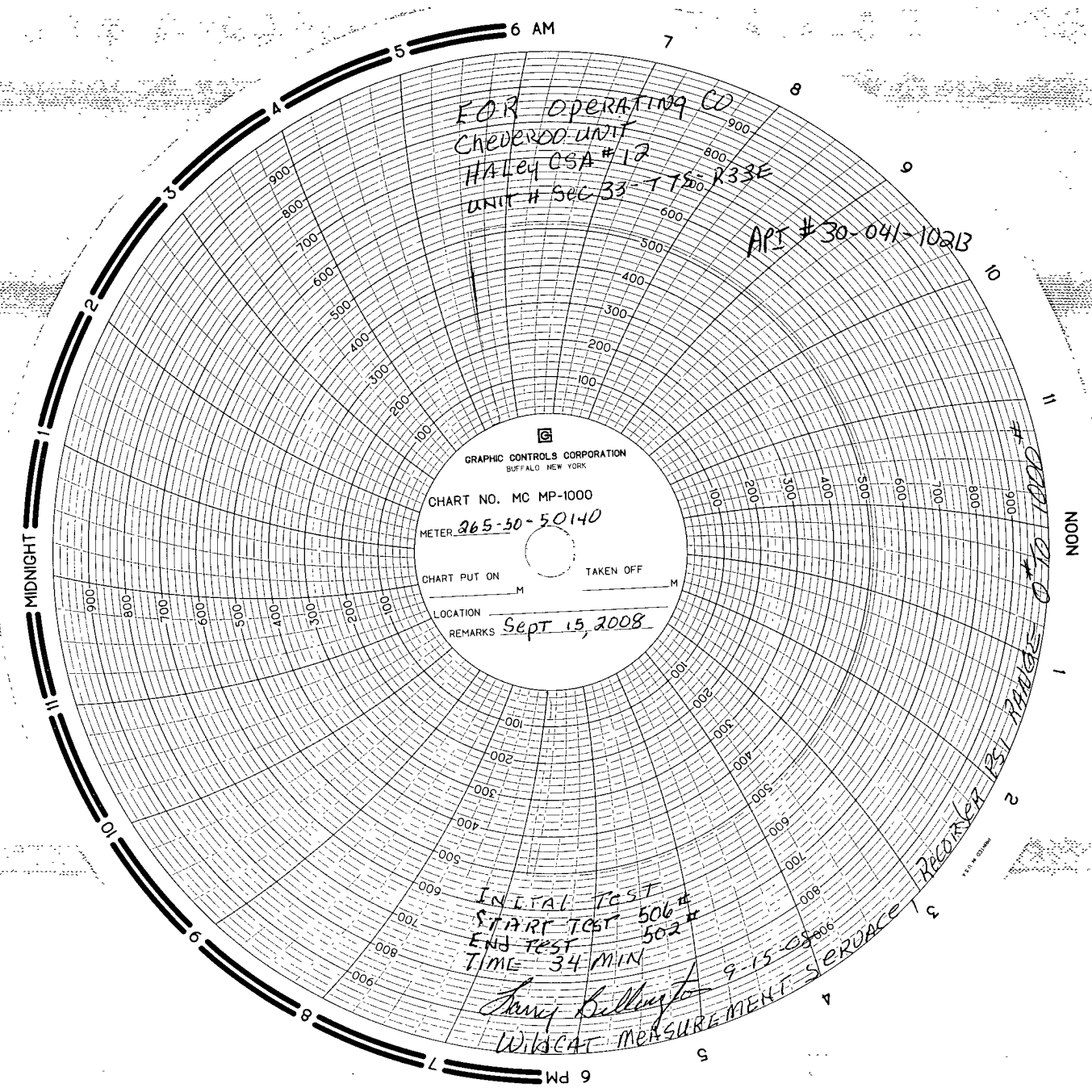
APPROVED BY: [Signature] TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 23 2008

Conditions of Approval (if any):

HALEY CHAVEROO UNIT WELL # 12.  
API #30-041-10213

START DATE: 8/6/08 COMPLETED DATE: 9/15/08  
WELL WAS A WATER INJECTOR THAT FAILED ITS MIT.  
COMPLETED WELL AS A (T/A) TEMPORAIRLLY ABONDONED WELL.

- 9.) TIH W/ 3 7/8" BIT. TAGGED RETAINER @ 1950'. D/O RETAINER AND CEMENT SQZ. PRESSURE TESTED SQZ TO 600 PSI. TESTED GOOD. D/O COMPOSITE PLUG. TIH TO TD. TAGGED TOP OF CEMENT ABOVE CIBP @ 4140'. CONDUCTED PRE MIT TO 500 PSI. TESTED GOOD.
- 10.) CIRCULATE PACKER FLUID. TESTED ANNULUS TO 500 PSI.
- 11.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.
- 12.) 9/15/08. CONDUCTED (MIT) MECHANICAL INTRGRITY TEST. START TEST WITH 506 PSI. 34 MIN. FINAL TEST 502 PSI. TESTED GOOD.  
(4 1/2" 10.5# CSG @ 4525', PERFS 4224'-4345')



FOR OPERATING CO  
Cheveron UNIT  
HALEY CSA #12  
UNIT # SEC 33-115-R33E

API # 30-041-102B

GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

CHART NO. MC MP-1000  
METER 265-50-50140

CHART PUT ON \_\_\_\_\_ M TAKEN OFF \_\_\_\_\_ M

LOCATION \_\_\_\_\_  
REMARKS Sept 15, 2008

INITIAL TEST  
START TEST 506#  
END TEST 502#  
TIME 34 MIN

Jancy Kullington 9-15-08  
WIKACAT MEASUREMENT SERVICE

RECORDED BY: [Signature]  
DATE: 9-10-2008