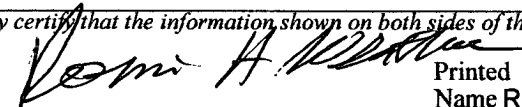


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003		
		RECEIVED JUN 06 2008 HOBBS OCL		WELL API NO. 30-025-23933		
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
				State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Cossatot B		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input checked="" type="checkbox"/> OTHER				8. Well No. 1		
2. Name of Operator John H. Hendrix Corporation				9. Pool name or Wildcat Tubb Oil & Gas		
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040						
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County						
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)		
				04/06/2008		
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead				
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		
7020'		6200'				
18. Intervals Drilled By		Rotary Tools		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name (6081 - 6128') Tubb Oil & Gas				20. Was Directional Survey Made		
21. Type Electric and Other Logs Run				22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		
				HOLE SIZE		
		NC		CEMENTING RECORD		
				AMOUNT PULLED		
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
25. TUBING RECORD						
SIZE	DEPTH SET		PACKER SET			
2-3/8"	6025'		6025'			
26. Perforation record (interval, size, and number) (6081 - 6128') 4125" - 6 Holes						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
6081 - 6128'			3000 gals. 15% NEFe.			
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
04/05/2008		Swabbing			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
04/06/2008	24	-		1	25	1
Gas - Oil Ratio	25000-1					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
5	Pkr.		1	25	1	36.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By
Sold						
30. List Attachments C-103, C-104						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature		Printed Name		Title		Date
		Name Ronnie H. Westbrook		Title Vice President		Date 06/02/2008