SEP 2 2 2008

(Instructions on page 2)

Form 3160-5 UNITED STATES (August 100) CAUGUST CHIPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No LC 067968

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No. NMNM71057A		
1 Type of Well Oil Well Gas Well Other					8. Well Name and No West Dollarhide Queen Sand Unit #86		
2 Name of Operator Chaparral Energy, L.L.C.					9. API Well No. 30-025-30083	V	
3a Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
701 Cedar Lake Blvd., Oklahoma City, C	5-478-8770	,	Dollarhide Queen				
4. Location of Well (Footage, Sec., T,			11. Country or Parish, S	tate			
1250 FNL & 1250 FEL (Unit Lett			Lea county, New Mex	ico 🗸			
12. CHEC	K THE APPROPRIATE BO	OX(ES) T	O INDICATE NATURE	OF NOTIO	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE					E OF ACTION		
Notice of Intent	Acidize		Deepen	✓ Prod	uction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat	Recl	amation	Well Integrity	
✓ Subsequent Report	Casing Repair		New Construction	Reco	omplete	Other	
Subsequent Report	Change Plans		Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection		Plug Back	Wat	r Disposal		
testing has been completed. Final determined that the site is ready for To return this well to active producticlean out to 3632'. Started losing resident and production manifold and production started 8/9/2008 and well well goes off production 30 days notify BLM 5 business	r final inspection.) on we MIRU Well Service turns. POOH w/bit & RIH I hooked to unit system. R II is making ½ BOPD, 100 ction for more than I by Sundry within	Unit. Pu w/ Mud a RIH w/ 2" BWPD,	ull off WH & put on BOF anchor and 2-3/8" tubin X 1.5" X 16' RHBC inse	. Ran in h g. Strip of ert pump a	ACCEPT ACCEPT BUREAU (ng CIBP @ 3576'. Drill up CIBP & with bottom of mud anchor @	
14 I hereby certify that the foregoing is t	rue and correct Name (Printe	ed/Typed)			077712	JOHN TILLED OT TOL	
David P. Spencer Tutl				Title Manager of Regulatory Affairs			
Signature Hotel Species			Date , 09/03/20	Date 09/03/2008			
	√ THIS SPACE	FOR I	FEDERAL OR STA	TE OF	FICE USE		
Approved by	***************************************		Title		Di	SEP 2 5 2008	
Conditions of approval, if any, are attache that the applicant holds legal or equitable t entitle the applicant to conduct operations	rant or certify		KZ				
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.				d willfully	to make to any department	or agency of the United States any false	

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

...The.Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

In this will be seen a currently valid of the control number.

In this will be seen as a currently valid of the control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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WDW (14/13) (14/30/10 (Form 3160-5, page 2)