

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88201

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Artesia, NM 88210

District IV

1220 S. St. Francis Dr.

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 19 2008

HOBBS OIL

WELL API NO.

30-025-30962-64

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4286-1

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well Number 72

9. OGRID Number

241333

10. Pool name or Wildcat

West Lovington Upper San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road, Midland, TX 79705

4. Well Location

Unit Letter F : 2600 feet from the North line and 1350 feet from the

West line

Section 4 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3892.3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean out/Perforate/Acidize

1. MIRU; Kill well, POH w/rods and Pump, ND WH, NU BOP

2. POH w/ tubing, scanning tubing

3. PU 4-3/4" bit on 2-7/8" tbg and RIH to PBTD. Circulate well clean. POOH and lay down bit. RIH and set RBP @ 4980'. Prepare to perforate.

4. RU wireline. PU csg gun w/ CCL and RIH. Correlate with Western Atlas's Density / Compensated Neutron / Gamma Ray log dated 12/8/1990. Perforate the following intervals w/ 2 JSPF on 180 deg phasing:

5. 4946-4952', 4962-4968', 4971-4974'

6. POOH and lay down perf equipment. Prepare to stimulate.

7. MIRU Petroplex. Acidize using 5000 gal 15% gelled NEFE HCL in 3 stages using 3600 lbs of rock salt in between stages.

8. Unset pkr and POOH. PU production equipment and RIH as per artificial lift specialist design.

9. RD BOP and install WH. PU and RIH w/ rods and hookup pumping unit.

10. Return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wendy Kingston

TITLE

Regulatory Team Lead

DATE

9/17/08

Type or print name

Wendy Kingston

E-mail address:

wendy.kingston@chevron.com

PHONE:

432 687 7826

For State Use Only

PETROLEUM ENGINEER

SEP 24 2008

APPROVED BY:

[Signature]

TITLE

DATE

Conditions of Approval (if any):