District I
1625 N. French Dr., Hobbs, NM 88240
Encountries II
1301 W. Grand Avenue, Artesia, Section 2 2 2008
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Closure of a pit, closed-l Modification to an existi	tted for an existing permitted or non-permitted pit, closed-loop system,
Instructions: Please submit one application (Form C-144) p	er individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator environment. Nor does approval relieve the operator of its responsibility to	of liability should operations result in pollution of surface water, ground water or the comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Yates Petroleum Corporation Address: 105 South Fourth Street, Artesia, NM 88210 Facility or well name: Taco AUK State #4	OGRID #: <u>025575</u>
	OCD Permit Number: P1 - D0 4 98
U/L or Qtr/Qtr H Section 10 Township	10S Range 34E County Lea Longitude W103.446194 NAD: □1927 ⋈ 1983
2. Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness _ 20 mil LLD String-Reinforced Liner Seams: Welded Factory Other	
intent) ☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins [LLDPE HDPE PVC Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls only Other Liner type: Thicknessmil HDPE PV	s, liner, 6-inch lift and automatic overflow shut-off
5. Alternative Method: Submittal of an exception request is required. Exceptions must be su	bmitted to the Santa Fe Environmental Bureau office for consideration of approval.
Form C-144 Oil C	Conservation Division Page 1 of 5

6.							
Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, h institution or church)	ospital,						
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
Alternate. Please specify	Alternate. Please specify						
7.							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
☐ Screen ☐ Netting ☑ Other N/A (Temp Pit No Netting Required)							
☐ Monthly inspections (If netting or screening is not physically feasible)							
8.							
Signs: Subsection C of 19.15.17.11 NMAC							
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
⊠ Signed in compliance with 19.15.3.103 NMAC							
9. Administrative Approvals and Exceptions:							
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.							
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for						
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☑ NA						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No ☒ NA						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes 🖾 No						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ⊠ No						
Within a 100-year floodplain FEMA map See Attached Exhibit "A"	☐ Yes 🖾 No						

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC See Attached Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Exh "B" Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC See Attached Exhibit "C" Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC See Attached Exhibit "D" Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC See Attached Exhibit "E" Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please indentify the facility or facilities for the disposal of liquids, drill	el Tanks or Haul-off Bins Only: (19.15.17.13.D ing fluids and drill cuttings. Use attachment if m	NMAC) nore than two					
facilities are required. Disposal Facility Name: Dis	posal Facility Permit Number:						
Disposal Facility Name: Disposal Facility Permit Number:							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) \(\sum \) No							
Required for impacted areas which will not be used for future service and operations: □ Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the cloprovided below. Requests regarding changes to certain siting criteria may require a considered an exception which must be submitted to the Santa Fe Environmental Budemonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for	lministrative approval from the appropriate distr treau office for consideration of approval. Justi	ict office or may be					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data of	otained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data of	otained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data of	otained from nearby wells	☐ Yes ☐ No ☐ NA					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significance (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	cant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in Visual inspection (certification) of the proposed site; Aerial photo; Satellite in	existence at the time of initial application. nage	☐ Yes ☐ No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality							
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual is	nspection (certification) of the proposed site	☐ Yes ☐ No					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division							
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Society; Topographic map 	Mineral Resources; USGS; NM Geological	Yes No					
Within a 100-year floodplain FEMA map		☐ Yes ☐ No					
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the feby a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Succession Plan of Burial Trench (if applicable) based upon the appropriate requirements of Succession Protocols and Procedures - based upon the appropriate requirements of 19.15.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Succession Procedures - based upon the appropriate requirements of Succession Procedures - based upon the appropriate requirements of Succession Procedures - based upon the appropriate requirements of Succession Procedures - based upon the appropriate requirements of Succession Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Subsection Procedures - based upon the appropriate requirements of Su	ements of 19.15.17.10 NMAC absection F of 19.15.17.13 NMAC appriate requirements of 19.15.17.11 NMAC absed upon the appropriate requirements of 19. absed upon the appropriate requirements of 19. absection F of 19.15.17.13 NMAC besection F of 19.15.17.13 NMAC acuttings or in case on-site closure standards cannot 19.15.17.13 NMAC acuttings or in Case on-site closure standards cannot 19.15.17.13 NMAC acuttings or in Case on-site closure standards cannot 19.15.17.13 NMAC	15.17.11 NMAC					

Operator Application Certification: I hereby certify that the information submitted with this application i	s true, accuffate and complete to	the best of my knowledge and belief.
Name (Print): Debbie L. Caffall	Title: <u>R</u>	egulatory Agent
Signature: Walkie L. Caffell	Date:	410/2008
e-mail address: debbiec@ypcnm.com		ne: <u>575-748-4376</u>
OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OC	D Conditions (see attachment)
OCD Representative Signature:	J	Approval Date: 9/23/08
Title: Geologist	OCD Permit Nu	mber: P1-00498
21. Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closure The closure report is required to be submitted to the division within section of the form until an approved closure plan has been obtaine	e plan prior to implementing an 60 days of the completion of th	y closure activities and submitting the closure report. the closure activities. Please do not complete this
	☐ Closure Co	mpletion Date:
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method If different from approved plan, please explain.	Alternative Closure Metho	od Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-lo Instructions: Please indentify the facility or facilities for where the two facilities were utilized.		
Disposal Facility Name:	Disposal Facility	Permit Number:
Disposal Facility Name:	Disposal Facility	Permit Number:
Were the closed-loop system operations and associated activities perf		ot be used for future service and operations?
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	e and operations:	
Closure Report Attachment Checklist: Instructions: Each of the mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	site closure)	
On-site Closure Location: Latitude	Longitude	NAD: □1927 □ 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with the belief. I also certify that the closure complies with all applicable closure.	this closure report is true, accura	ate and complete to the best of my knowledge and s specified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Exhibit "A"

Taci AUK State #4 - Siting Requirements:

Enclosed herewith are supporting maps and documents to support siting required by 19.15.17.10 NMAC.

Attached is the water data for the area that indicates depth to water is greater than 70 feet (Exhibit B, B-1 & B-2). From our site inspection of the location there are no continuously flowing watercourse within 300 feet or within 200 feet of any significant watercourse lakebeds, sinkhole or playa lakes. There are no permanent residences, school, hospital, institutions or church in existence within 300 feet or 1000 feet of the location. From iWaters database and visual inspection there are no domestic fresh water wells or springs within 500 horizontal feet or1000 horizontal feet from the well location (Exhibit B-1). The location is not within the incorporated municipal boundaries or within a defined fresh water well field covered under a municipal ordinance and not within 500 feet of a wetland. There are no subsurface mines overlying the area. 100 year flood plain has not been indicated on the FEMA website. Our Regulatory Agent has been on site and location shows no sign to be prone to flooding.

Regulatory Agent Collabor

9 18 2008 Date

Taco AUK State #4 Township 10 S, Range 34 E, Section 10 Lea County, New Mexico

New Mexico Office of the State Engineer POD Reports and Downloads

	POD Reports and Downloads	
Township:	1118 Range: 34E Sections:	
08/07/2008	POD / SURFACE DATA REPOR	RT
(quarters are 1=NW 2	=NF 3-cm 4 c-1	
(quarters are bigges Meters) St DB File Nbr Use Number Sou	e ft per annum) t to smallest X Y are in Feet art Finish Depth Depth (in : Diversion Owner	UTM are in feet) POD
L 00371 PRO		Y Water
	O TATES PETROLEUM 11S 34E 23 2 3 1 .556	<u>r</u>
03137 Shall	3 SHARP DRILLING CO.	т
13 637470 3692	ow 11s 34E 16 3 3 208 03/09/1956 03/10/1956 85	<u>T</u>
03108	85	45
D3137 APPRO Shallo 13 637470 36922 L 05023 PRO 05023 Shallo 36950	208 03/09/1956 03/10/1956 85 0 MC FARLAND CORP.	<u>L</u> 45 <u>L</u>
L 05024 PRO Shallo 36889	0 TRI SERVICE DRILLING CO.	85 <u>L</u>
05345 PRO Shallon	0 MARCUM DRILLING COMPANY	30 <u>L</u>
L 06122 PRO Shallov 13 635844 369296	W 11S 34E 17 1 3	40 <u>L</u>
06133 PRO Shallow 369176	0 CACTUS DRILLING CORP.	<u>r</u>
L 06239 PRO Shallow 368864	04/29/1967 04/29/1967 90 4 0 MORAN OIL PRODUCING & DRILLIN 1 11S 34E 35 2 2	5 G <u>L</u>
L 06372 (E) PRO 06372 (E) Shallow 13 637458 3693013	0 TRI-SERVICE DRILLING CO. 11s 34E 16 1 3	5 <u>T</u>
L 06394 (E) PRO Shallow	0 TRI-SERVICE DRILLING COMPANY 11s 34E 03 1 1	
11/05/1968 11/05/1968	110 80 T	aco AUK State #4 80' FNL & 990' FEL

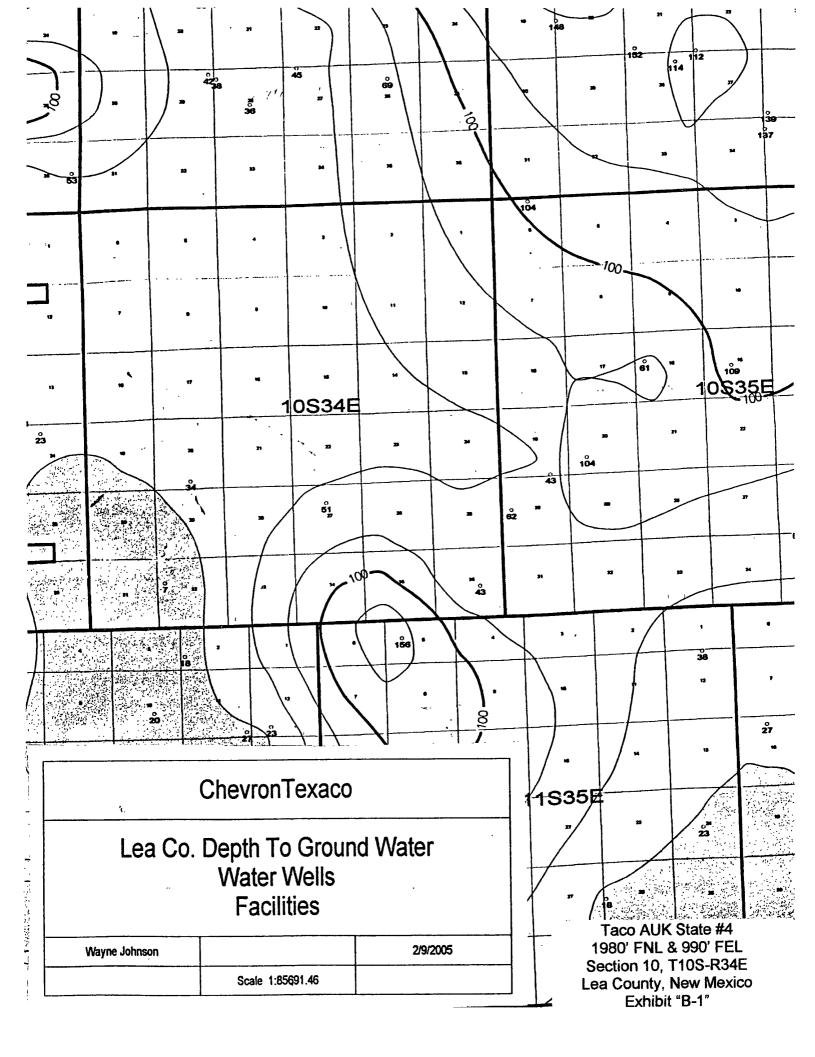
1980' FNL & 990' FEL Section 10, T10S-R34E Lea County, New Mexico Exhibit "B"

L 06445 (E)	PRO	0 TRI-SERVICE DRILLING CO.	L
06445 (E)	Shallow	11S 34E 18 2 3	_
13 635041	3692978	11/30/1968 11/30/1968 95 60	
L 06458 (E)	PRO	0 CACTUS DRILLING CORPORATION	L
06458 (E)	Shallow	11S 34E 08 2 1	
13 636622	3695021	12/27/1968 12/27/1968 90 32	
L 06471 (E)	PRO	0 MORAN PRODUCING OIL & DRILLING	L
06471 (E) EXP		11S 34E 13 4 4 4	=
13 643602	3692193		
L 06486 (E)	PRO	0 MOVAY DRILLING COMPANY	L
06486 (E) EXP		11S 34E 31 4 4 3	=
13 635425	3687257		
L 06784	STK	3 BOGLE FARMS	L
06784	Shallow	11S 34E 21	=
13 638097	3691202	04/01/1971 04/02/1971 61 25	
AVEDACE DEDMU O		DODE 00/07/0000	

AVERAGE DEPTH OF WATER REPORT 08/07/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Мах	Avg
${f L}$	11S	34E	03				1	80	80	80
L	11s	34E	07				1	85	85	85
L	11s	34E	80				1	32	32	32
L	11S	34E	16				3	45	80	57
L	11S	34E	17				1	43	43	43
L	11s	34E	18				1	60	60	60
L	11s	34E	19				1	45	45	45
L	11S	34E	21				1	25	25	25
L	11S	34E	28				1	30	30	30
L	11S	34E	32				1	40	40	40
L	11S	34E	35				$\overline{1}$	25	25	25

Record Count: 13





September 15, 2008

AMARILLO 92l North Bivins Amarillo, Texas 79107 Phone 806,467,0607 Fax 806.467.0622

Mr. Larry Johnson **NMOCD District 10ffice** 1625 N French Dr Hobbs, New Mexico 88240

Re:

Temp Monitor Well - Final Report

AUSTIN

Fax 512.989.3487

3003 Tom Gary Cove **Building C-100** Round Rock, Texas 78664 Phone 512,989,3428 Operator:

Yates Petroleum Company

Lease Name:

Taco AUK State #4

Legal:

Unit E Sec 24- T10S - R34E 1650'FNL & 330' FWL

API:

30-025-38185

MIDLAND

#9 East Industrial Loop Midland, Texas 79701 Phone 432.522.2I33 Fax 432.522.2180 Dear Mr. Johnson:

On September 10, 2008 Talon/LPE was contracted by Yates Petroleum Company to drill a temporary monitor well at the Taco AUK State #4 in Lea County, New Mexico to determine actual depth to water. Talon/LPE driller Gabriel Perez drilled and set a temporary monitor well at GPS coordinates N33° 27.50' W103° 26.49' with Project Manager Shelly J. Tucker overseeing the drilling operations. The temporary monitor well was drilled to a depth of 70' and was allowed set for 48 hours before it was checked with a water level indicator.

NEW BRAUNFELS 707 N. Walnut Ave. Suite 208 New Braunfels, Texas 79130 Phone 2I0.579.0235 Fax 210.568.2191

On September 12, 2008 Shelly J. Tucker of Talon/LPE tested the well for water and found no moisture present at 70 feet.

TULSA 9906 East 43st Street, Ste. G Tulsa, OK 74146 Phone 918.742.0871 Fax 918.742.0876 At this time Talon/LPE and Yates Petroleum Company are requesting that this information be accepted for official record. If you should have any questions please feel free to contact me at 505-706-9121 or 505-706-7234.

Respectfully Submitted,

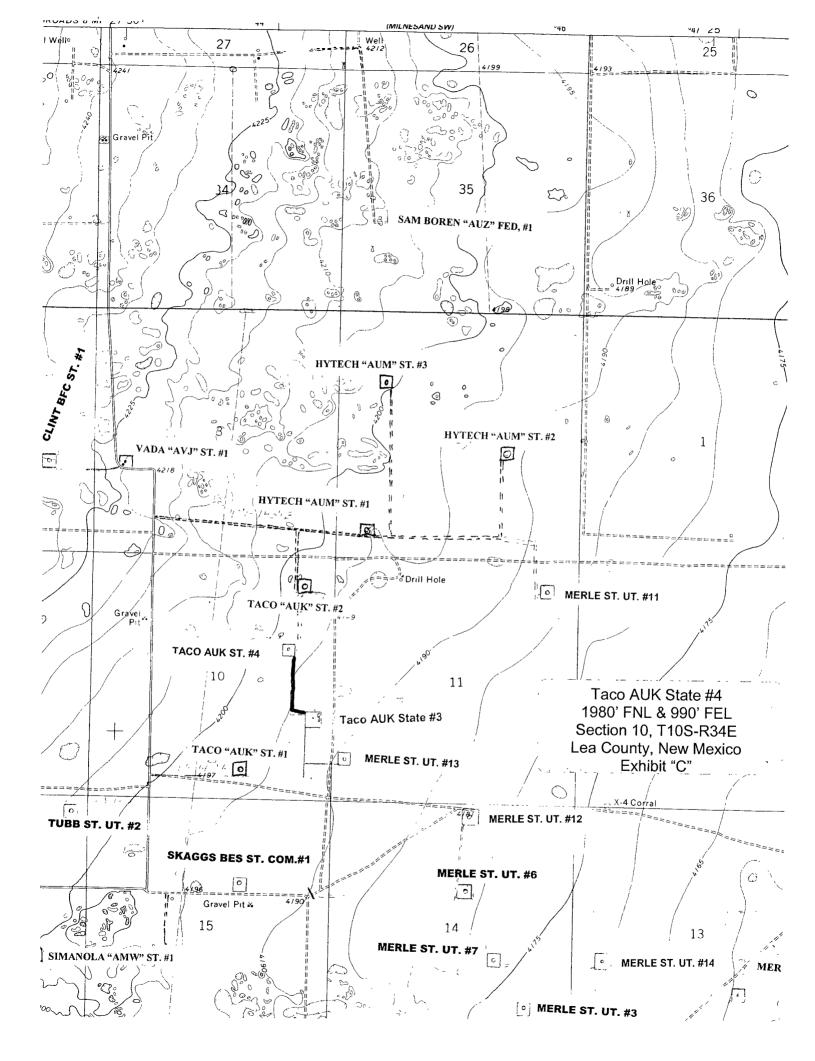
HORRS 318 East Taylor Street Hobbs, New Mexico 88241 Phone 505.393.4261 Fax 505.393.4658

Shelly J. Tucker **Project Manager** Talon/LPE

ENVIRONMENTAL CONSULTING ENGINEERING DRILLING CONSTRUCTION **EMERGENCY RESPONSE**

Taco AUK State #4 1980' FNL & 990' FEL Section 10, T10S-R34E Lea County, New Mexico Exhibit "B-2"

Tall Erga, ORG 749 0749





Taco AUK State #4
1980' FNL & 990' FEL
Section 10, T10S-R34E
Lea County, New Mexico
Exhibit "C-1"

Yates Petroleum Corporation Design Requirements For Temporary Reserve Pit

Sign posted on site / location or on the fence of reserve pit identifying the operator, listing their phone #, location of site by $\frac{1}{4}$ / $\frac{1}{4}$ or unit letter, and S- T- R.

Pit must be fenced to prevent unauthorized access. Fence must remain in good repair. The fence to be barbed wire, space at 1 foot intervals from 1' to 4' off ground. Pit will be fenced on 3 sides during drilling; the 4th side will be fenced upon removal of drilling rig.

Slope of the pit walls is no greater than two horizontal feet to one vertical foot.

Welded liner seams must run up & down the banks of the pit, not horizontally across them.

Field seams must be welded.

Edges of the liner must be anchored in trenches at least 18 inches deep. Edge of liner will protrude from the outside edge of the trench.

Pit shall be designed to prevent to run on of surface water.

Taco AUK State #4
1980' FNL & 990' FEL
Section 10, T10S-R34E
Lea County, New Mexico
Exhibit "D"

Yates Petroleum Corporation Drilling Operations Requirements for Temporary Reserve Pit.

While the drilling rig is onsite, Operator's representative will inspect the temporary pit daily to ensure that the liner is intact, and that no releases are occurring.

Thereafter, the operator shall inspect at least once weekly as long as liquids remain in the temporary pit.

Operator will maintain a log of such inspections and make the log available to the appropriate NMOCD District office upon request.

A copy of the inspection log shall be filed with the NMOCD when operator closes the pit.

Operator must notify NMOCD if liner is damaged, and must repair or replace the damaged liner. Operator has 48 hours to notify NMOCD and make repairs.

NO HOLES in pit liners – not even in the part of the liner that is not in the reserve pit.

All drilling fluids to be removed from temporary pit within 30 days of rig release date

Hydrocarbon based drilling fluids will be stored in steel pits.

Liner -will be 20mil., string reinforced with welded seams.

Fluids to be added to pit through a header, diverter, or other hardware that prevents damage to liner by erosion, fluid jets, or impacts from installations and removal of hoses or pipes.

Operator shall have onsite an oil absorbent boom or other device to contain and remove oil from a pits surface.

Operator must maintain a freeboard of at least two feet for a temporary pit.

Pit will be bermed to prevent run on of water into the pit.

Safety:

With the use of a temporary pit operator is better able to conduct flammable and dangerous fluids further away from rig personnel and well bore.

Closure Procedure For Temporary Drilling Pits

- 1. De-water pit within 30 days of rig release.
- 2. Weekly inspection of fluid level in drilling pit after rig release date until fluids are removed. Weekly levels will be recorded in a log to be submitted to the appropriate OCD district office at time of pit closure.
- 3. All removed pit fluids will be disposed of in an OCD approved manner at one of the listed OCD approved disposal facilities.

Disposal Facility: Gandy Marley

Disposal Facility Permit Number: NM-01-0019

- 4. If fluids are reclaimed the appropriate OCD district office will be contacted beforehand for approval to do so.
- 5. Within 6 months of the rig release date and after the removal of all free liquids from the temporary drilling pit, the surface owner will be notified by certified mail, return receipt requested that the operator will close the pit. OCD division office will be notified verbally that waste excavation and removal will begin.
- 6. All impacted contents of the temporary drilling pit will be stabilized by mixing of dry non-waste containing earthen material so that such material will pass a paint filter test.
- 7. All stabilized pit contents, including the synthetic pit liner will be loaded into trucks and transferred to the division-approved facility listed below for proper disposal.

Disposal Facility: Gandy Marley

Disposal Facility Permit Number: NM-01-0019

8. Once all visually impacted materials have been removed from the temporary drilling pit, testing and analyzing of the soils beneath the pit will be conducted in accordance with 19.15.17.13, B., 1(b) (i) or (ii) whichever is appropriate to determine if a release has occurred during utilization of the pit.

> Taco AUK State #4 1980' FNL & 990' FEL . . . Section 10, T10S-R34E Lea County, New Mexico Exhibit "F"

- 9. When analysis indicates that the soils within the pit area are within the recommended actions levels backfilling will begin.
- 10. Backfill material will consist of non-waste containing earthen material. The cleaned out drilling pit will be filled with such material to a level which shall allow space for the addition of topsoil which will be equal to the thickness of the background topsoil or one foot whichever is greater as directed in 19.15.17.13, H (1) NMAC.
- 11. The topsoil cover will be placed on to the drilling pit area in a manner of existing grade and will prevent ponding of water and erosion of the cover material.
- 12. Within 60 days of closure completion a closure report on form C-144 will be submitted to the appropriate district office. The report will contain detailed information on the backfilling, capping. The closure report will also include a plat of the closed pit location on a form C-105.
- 13. Within the first growing season after the approved pit closure seeding of the pit area shall occur. The seeding will be performed in accordance with 19.15.17.13, I, (2) (3) (4) (5).