Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC-032096-B

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Apache Corporation

8. Lease Name and Well No.
East Blinebry Drinkard Unit #67

3. Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224

3.a Phone No. *(Include area code)*
(918)491-4864

9. API Well No.
30-025-38771

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 2450' FNL & 990' FEL (SE1/4 NE1/4), Unit H, Sec 11, T21S, R37E

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
Eunice; Blinebry-Tubb-Drinkard, N

11. Sec., T., R., M., on Block and Survey or Area Sec 11, T21S, R37E

12. County or Parish Lea

13. State New Mexico

14. Date Spudded	15. Date T.D. Reached	16. Date Completed [ ] D & A [X] Ready to Prod.	17. Elevations (DF, RKB, RT, GL)*
04/25/2008	05/04/2008	05/28/2008	3441' GL

18. Total Depth: MD 6960' TVD	19. Plug Back T.D.: MD 6918' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, Compensated Neutron Log

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1366'		680 Class C	199	0' circ	
7-7/8"	5-1/2"	17#	0'	6960'		1550 Class C	420	1013' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6786'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5628'		5601' - 5861'		44	Producing
B) Tubb	6168'		6130' - 6384'		48	Producing
C) Drinkard	6529'		6656' - 6722'		39	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5601' - 5861'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6130' - 6384'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6656' - 6722'	Acidize with 3000 gals 15% NEFE. Started Frac with 8K gals gel and stopped.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/28/08	5/30/08	24	→	38	50	69	37.3		Pumping
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	
			→				1316	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	
			→						

ACCEPTED FOR RECORD
JUN 17 2008
JERRY FANT
PETROLEUM GEOLOGIST

(See Instructions and spaces for additional data on page 2)

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	2646'				
Seven Rivers	2879'				
Queen	3447'				
Grayburg	3780'				
San Andres	4033'				
Glorieta	5269'				
Blinebry	5628'				
Tubb	6168'				
Drinkard	6529'				
Abo	6778'				

32. Additional remarks (include plugging procedure):

BLINEBRY 5601-05, 5713-17, 5774-80, 5855-61' 2 JSPF
TUBB 6130-36, 6220-24, 6299-6305, 6378-84' 2 JSPF
DRINKARD 6656-62, 6682-88, 6716-22' 2 JSPF

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Sophie Mackay Title Engineering Tech

Signature Sophie Mackay Date 06/06/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.