

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39097 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. Wilcrest, Houston, TX 77099		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>A</u> : <u>1325</u> / <u>1235</u> feet from the <u>North</u> line and <u>790</u> ' feet from the <u>East</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County		8. Well Number 438 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat Drinkard ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has changed drilling plans from 3 strings of casing to 2 strings of casing. Proposed Casing/Cement Program as follows:

8-5/8", 24#, K-55,
ST&C Set at +/-1,250'
14.8 ppg, Class C,
Yield 1.35 cu.ft./sx,
Mix Water = 6.29
gal/sx. 500 sxs
5-1/2", 17 #, K-55,
LT&C Set at +/-
6,740'

Stage 1: 14.4 ppg, Class H, Yield 1.28
cu.ft./sx, Mix Water = 5.95 gal./sx.
Stage 2: Lead: 11.9 ppg, Class C, Yield 2.48
cu.ft./sx., Mix Water = 5.95 cu.ft./sx. Tail:
14.4 ppg, Class C, Yield 1.28 cu.ft./sx., Mix
Water = 5.95 gal/sx.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE Regulatory Team Lead DATE 9/18/2008

Type or print name Wendi Kingston E-mail address: wendikingston@chevron.com PHONE: 432-687-7826

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 24 2008

Conditions of Approval (if any):