.	Submit 3 Copies To Appropriate District Office: District I		lew Mexico nd Natural Resources	Form C-103 May 27, 2004				
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-23933 /				
	District II 1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease				
	District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE X				
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.				
Γ		ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name				
	DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)			Cossatot B				
L	1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 1					
	2. Name of Operator John H. Hen	drix Corporation		9. OGRID Number 012024				
	. Address of Operator P. O. Box 3040 Midland, TX 79702-3040			10. Pool name or Wildcat Bli - Tubb				
T	4. Well Location							
	· ·	feet from the	South line and 231					
	Section 12	Township 22S	Range 37E ther DR, RKB, RT, GR, etc.)	NMPM CountyLea				
á	the said of said said the said of the said		iner DR, KKB, K1, GR, eic.)	The second secon				
1	it or Below-grade Tank Application 🗌 o							
- 1	Pit typeDepth to Groundw Pit Liner Thickness: mil			ance from nearest surface water				
[3				nstruction Material				
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
	TEMPORARILY ABANDON		☐ COMMENCE DRII ☐ CASING/CEMENT					
	OTHER:Amend HOB-0221 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
	THIS IS A REQUEST TO AMEND APPROVED DHC ORDER HOB-0221 TO ELIMINATE BRUNSON DRINKARD ABO, S. SEE SUPPORTING DATA ON ATTACHED SHEET.							
	and the second s							
	aeceveu							
			JUN P	R SOUNG				
	HOBBS OCT							
DHC Order No. HOB-0221-A								
ī	hereby certify that the information	above is true and complete t	to the best of my knowledge	and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines ., a general permit or an (attached) alternative OCD-approved plan .								
S	IGNATURE //ONO B	TI	TLE Vice President	DATE 06/03/2008				
	ype or print name Ronnie H. West or State Use Only	brook E-	mail address:ronniew@jhhc	• • • • • • • • • • • • • • • • • • • •				
	PPROVED BY:	MAT TI	TLEPETROLEUM ENG	SEP 2 4 2008				

COSSATOT B NO. 1 UNIT O, 660' FSL & 2310' FSL SEC. 12, T22S – R37E LEA COUNTY, NEW MEXICO

- 1. Division Order that established pre-approved pools. Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (6660) & Tubb Oil & Gas (60240)
- 3. Blinebry Perfs. 5495 5952' Tubb Perfs. – 6081 – 6128
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production, production prior to TA or anticipated production.

Blinebry Oil &Gas	3 BOPD	25 MCFPD
Tubb Oil & Gas	1 BOPD	25 MCFPD
Total	4 BOPD	50 MCFPD

7. The proposed allocation to be as follows:

		<u>Oil%</u>	Gas%
Blinebry Oil &Gas		75%	50%
Tubb Oil & Gas		25%	50%
	Total	100.0%	100.0%