Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, wither are and reacutar resources			WELL API NO	
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Ty	
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	FEE X
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	S			NA NA	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name EW Walden	
1. Type of Well: Oil Well X Gas Well Other				8. Well Numb	010
2. Name of Operator Apache Corporation				9. OGRID Number 00873	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				10. Pool name or Wildcat Blinebry O&G, Tubb O&G	
4. Well Location					
Unit Letter N : 33		ne South	-		from the West line
Section 15	Township 11. Elevation (Show		37E B. RT. GR. etc.	NMPM	CountyLea
Pit or Below-grade Tank Application 🗌 or 0	3377' GR				
	erDistance from	nearest fresh water	well Dis	tance from nearest s	urface water
Pit Liner Thickness: mil	Below-Grade Tank:			onstruction Materia	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			EMEDIAL WOR	LLING OPNS.	ALTERING CASING
OTHER:Request DHC: Blinebry/Tub			THER:		
 Describe proposed or complet of starting any proposed work or recompletion. 	t). SEE RULE 1103.	For Multiple C	ompletions: At	d give pertinent d tach wellbore dia	lates, including estimated date agram of proposed completion
Pursuant to Division Order R-11363 Pool Names: Blinebry Oil & Gas (Oi Tubb Oil & Gas (Oil)	l) 6660 60240				RECEIVED
Perforations: BLINEBRY TUBB	5426-30, 5479-83, 5. 5976-82, 6060-66, 66	552-56, 5598-56 094-6100' 2 JSI	06, 5670-74' 2 PF	JSPF	SEP - 2 2008 HOBRE OC
The allocation method will be as follo	ws: Test 8 BC	X 141 MCF X	180 BW		
Blinebry 6 BO Tubb 2 BO TOTAL 8 BO	75% 112 MCF 25% 29 MCF 100% 141 MCF	79% 157 BV 21% 23 BV	V 13%		
Downhole commingling will not reduce Ownership is the same for each of these	e the value of these	100% 180 By		C Order No:	HOB-0267
I hereby certify that the information abgrade tank has been/will be constructed or clo	ove is true and comp sed according to NMOC	lete to the best o D guidelines □, a g	f my knowledge eneral permit []	e and belief. I fur or an (attached) alte	ther certify that any pit or below- rnative OCD-approved plan .
SIGNATURE Yophin	Mackay	_TITLE Engine	ering Tech		DATE 08/28/2008
Type or print name Sophie Mackay For State Use Only		E-mail addres	s:sophie.macka	y@apachecorp.co	fielephone No. (918)491-4864
APPROVED BY:	anh	TITLE PET	ROLEUM ENG	INEE!	SEP 2 4 2008