

SEP - 2 2009 HOBBS OCD

Submit 2 Copies To Appropriate District Form C-103 State of New Mexico Office October 25, 2007 Energy, Minerals and Natural Resources District I WELL API NO 1625 N French Dr., Hobbs, NM 88240 30-025-District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🔽 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM 8116/31 NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: ☑Oil Well ☐ Gas Well ☐ Other 2. Name of Operator OGRID Number CAMERON Address of Operator Pool name or Wildcat O BOX 14 4. Well Location :2970 feet from the \leq line and $\frac{990}{100}$ feet from the ω line Unit Letter (Y) Township 2/5 Range 37 E NMPM County LeA Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON [REMEDIAL WORK П COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON **CHANGE PLANS** CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. Beney E-MAIL: OSWEENEY DCAMERONOIL. COMPHONE: 575. 627.3284 TYPE OR PRINT NAME \bigcirc . For State Use Only

APPROVED BY:

Conditions of Approval (if any):