PLA'd. OK TO RECEASE.

MUB 9/11/2008

Submit 2 Copies To Appropriate District Office	State of New Mexico	Form C-103
	State of Tlevy Mexico Trees, Minerals and Natural Resources	October 25, 2007 WELL API NO. 30-025-35596
District II 1301 W. Grand Avc., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina 1 C, 14141 07303	b. State Off & Gas Lease No.
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Hilburn
PROPOSALS.) 1. Type of Well: \(\begin{align*} \Modell \text{Oil Well} \\ \modell \end{align*} \) Gas V	Well Other	8. Well Number 3
2. Name of Operator Chesapeake Oper		9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, O	OK 73154-0496	10. Pool name or Wildcat Lovington; Upper Penn., NE
4. Well Location		Lovingion, Opper Lemi., 142
	et from the North line and 250' feet from the	
	6S Range 35E NMPM County Elevation (Show whether DR, RKB, RT, GR, ed	
39	69' GR	
12. Check Appropriate Box to Indi	icate Nature of Notice, Report or Other	Data
-	IG AND ABANDON ☐ REMEDIAL WO	BSEQUENT REPORT OF: ORK
PULL OR ALTER CASING MUL	LTIPLE COMPL CASING/CEME	INT JOB
OTHER:		ready for OCD inspection after P&A
X Rat hole and cellar have been filled ar	pliance with OCD rules and the terms of the Ond leveled. Cathodic protection holes have been and at least 4' above ground level has been set	en properly abandoned.
UNIT LETTER, SECTION, TO	NAME, WELL NUMBER, API NUMBER, O DWNSHIP, AND RANGE. All INFORMAT ON THE MARKER'S SURFACE.	
X The location has been leveled as nearl	v as possible to original ground contour and h	as been cleared of all junk, trash, flow lines and
other production equipment.		·
☐ If this is a one-well lease or last remain OCD rules and the terms of the Operator's	ers have been cut off at least two feet below gr ning well on lease, the battery and pit location pit permit and closure plan. All flow lines, pr	
from lease and well location. All metal bolts and other materials hav	re been removed. Portable bases have been ren	noved. (Poured onsite concrete bases do not have
to be removed.)		are real (1 can ear offster control offster at not have
All other environmental concerns have Dipelines and flow lines have been abanon-retrieved flow lines and pipelines.		b) NMAC. All fluids have been removed from
When all work has been completed, return inspection has to be made to a P&A location	this form to the appropriate District office to son because it does not meet the criteria above,	chedule an inspection. If more than one a penalty may be assessed.
SIGNATURE Since Yolk	TITLE Reg. Compliance S	pecialist DATE <u>09/09/2008</u>
TYPE OR PRINT NAME Linda Weeks	E-MAV Jindoweeks@ch	PHONE: (405)879-6854
For State Use Only	YValey Drown)
APPROVED BY:	TITLE	DATE 9/16/2008

COMPLIANCE OFFICER

Conditions of Approval (if any):