Conditions of Approval (if any):

P/A'd. OKTO RELEASE, 0927 MAB. 9/9/2008 MGB INFO

Calcula 2 Carlina To Assessment As Daniel	_			/
Submit 2 Copies To Appropriate District Office SFP - 3 2000	State of New Me ergy, Minerals and Natu	exico		Form C-103 October 25, 2007
District I 1625 N. French Dr., Hollas, 188, 40 District II	I CONSERVATION	1	WELL API NO.	30-025-37748
1301 W. Grand Ave., Artesia MA 2 District III	1220 South St. Fra	ncis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE 3	
1220 S. St. Francis Dr., Santa Fc, NM 87505	,	,	o. saile on a di	is Louise 110.
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSAL (1)	RILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name o Berry	r Unit Agreement Name
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number	2 /
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Numb	
3. Address of Operator P.O. Box 18496			10. Pool name or	
Oklahoma City, OK	73154-0496		Shipp; Strawn	· · · · · · · · · · · · · · · · · · ·
4. Well Location				÷
	rom the North line and 10		_ ,	
Section 1 Township 17S	<u>Range 37E</u> NMPN NATE NATE NATE NATE NATE NATE NATE NAT		<u> </u>	CARL CONTRACTOR CONTRACTOR
3746'	GR			
12. Check Appropriate Box to Indica	te Nature of Notice, R	Report or Other Da	ta	
NOTICE OF INTENTION	ON TO:	SUBS	EQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF				ALTERING CASING
	SE PLANS	COMMENCE DRILL		P AND A
PULL OR ALTER CASING MULTIF	PLE COMPL	CASING/CEMENT	IOB []	
OTHER:				
All pits have been remediated in compliaRat hole and cellar have been filled and I	nce with OCD rules and to	he terms of the Opera	tor's pit permit an	d closure plan.
☐ A steel marker at least 4" in diameter and				
OPERATOR NAME, LEASE NAM	ME. WELL NUMBER.	API NIIMRER. OHA	RTER/OHART	FR LOCATION OR
UNIT LETTER, SECTION, TOW				
PERMANENTLY STAMPED ON	THE MARKER'S SUR	FACE.		-
I The location has been leveled as nearly as	s possible to original grou	nd contour and has be	en cleared of all	unk, trash, flow lines and
other production equipment.			·	
Anchors, dead men, tie downs and risers If this is a one-well lease or last remainin	have been cut off at least	two feet below ground	d level.	And to have the control of
If this is a one-well lease or last remainin OCD rules and the terms of the Operator's pit	g wen on lease, the batter permit and closure plan.	y and pit iocation(s) n All flow lines, produc	ave been remedia ction equipment a	ted in compliance with nd junk have been removed
from lease and well location.			• •	-
All metal bolts and other materials have be to be removed.)	een removed. Portable ba	ses have been remove	ed. (Poured onsite	concrete bases do not have
All other environmental concerns have be	een addressed as per OCT) rules		
☐ Pipelines and flow lines have been aband			MAC. All fluids	have been removed from
non-retrieved flow lines and pipelines.				
When all work has been completed, return this inspection has to be made to a P&A location b	form to the appropriate I ecause it does not meet the	District office to schedue criteria above, a per	lule an inspection nalty may be asses	If more than one ssed.
SIGNATURE Linda Week	TITLE_R	eg. Compl. Specialist		DATE <u>09/01/2008</u>
TYPE OR PRINT NAME Linda Weeks	_ E-MAIL:	lind).weeks@chk.co	m F	PHONE: (405)879-6854
For State Use Only	Main	HX	1	, /
APPROVED BY:	1 Tupedy			9/a/2ms

COMPLIANCE OFFICER