

RELATIVE

SEP 23 2008

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

41885(11)

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28609 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator TRITEX RESOURCES, L.L.C. ✓		6. State Oil & Gas Lease No. V-0732
3. Address of Operator 15455 North Dallas Parkway Millennium Executive Suites Suite 600 Addison, TX 75001		7. Lease Name or Unit Agreement Name New Mexico St. D.L. ✓
4. Well Location Unit Letter N : 330 feet from the NORTH S line and 330 22 1/2 feet from the SOUTH W line Section 18 Township 23S Range 33E NMPM County LEA		8. Well Number 4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 261945
10. Pool name or Wildcat CRUZ DELAWARE		


Fit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
Fit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: STIMULATION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. Move in & Rig up. POOH with production equipment.
2. Prepare well for frac.
3. Frac well as per attached procedure.
4. Return well to production.
Estimated frac date 09/25/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE PRESIDENT DATE 9/23/08
Type or print name DON RITTER E-mail address: stlritter@aol.com Telephone No. 972-764-3131

(This space for State use)

APPROVED BY  TITLE PETROLEUM ENGINEER DATE
Conditions of approval, if any.

SEP 25 2008

Tri – Tex Resources

RECEIVED

SEP 23 2008

WILKINS

N.M. St. D.L. #4 -- Frac job

1. Hot H2O tubing and casing. Continue pumping well.
2. POOH with rods and pump. Install B.O.P. Unset tubing anchor. Tag for fill. Strap out of hole with tubing.
3. Make bit and scraper trip in and out.
4. TIH with tubing and packer. Set packer below perfs. PSI – test – OK. Set packer @ 5000' – PSI test backside –OK. POOH with tubing and packer. Prepare well to frac.
5. Install wellhead protection—Nipple up—frac well as per Proposal # 1001104853C.
6. Flowback -- Put well on production.