	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT P 2 4 2008				FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007	
	BUREAU OF LAND MAR		2 4 2008	5 Lease Sena	l No.	
Do not use t	Y NOTICES AND RE this form for proposals vell. Use Form 3160-3 (to drift to a	BS ()		Allottee or Tribe Name	
SUBMIT IN TR	RIPLICATE- Other inst	tructions on reve	erse side.	7 If Unit or	CA/Agreement, Name and/or No	
1. Type of Well	Gas Well Other			8. Well Nar	ne and No	
2 Name of Operator Range Operating New Mexico, Inc.				Eva Bli	neby B #5	
3a. Address 3b. Phone No. (mclude area code)				9. API We 30-025-		
100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102 817-869-4216					10. Field and Pool, or Exploratory Area Implement Blinebry, Tubb and Drinkard 11. County or Parish, State Lea County, NM	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FWL UL F, Sec. 34, T23S, R37E						
12 CHECK 4	APPROPRIATE BOX(ES) TO	DINDICATE NATU	IRE OF NOTICE		•••	
TYPE OF SUBMISSION			YPE OF ACTION	-un only on		
	Acıdize	Deepen		Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction		A1	Other Completely Seal Wellbore	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	don Temporarily Abandon Wellbore			
testing has been completed. F determined that the site is read	dy for final inspection)					
determined that the site is read Per the BLM Notice of the wellbore.	Rejecting the TA status of				l our plans to completely seal	
determined that the site is read Per the BLM Notice of the wellbore. Since we first began mo as of today the pressure of this well by bleeding	Rejecting the TA status of ontoring the psi of the Eva	Blinebry B #5, the f h your approval Ra he psi over the next	irst reading of 39 inge plans to cont t few days. After	0 psi has been inue monitorin this has been a	brought down to 300 psi and ng and lowering the pressure accomplished our plan is to	
determined that the site is read Per the BLM Notice of the wellbore. Since we first began mo as of today the pressure of this well by bleeding epoxy the annulus betw	Rejecting the TA status of ontoring the psi of the Eva e was down to 210 psi. Wit g it off and then recording t veen the wellhead and the c	Blinebry B #5, the f h your approval Ra he psi over the next	irst reading of 39 inge plans to cont t few days. After	0 psi has been inue monitorin this has been a	brought down to 300 psi and ng and lowering the pressure accomplished our plan is to	
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determined that the site is read Per the BLM Notice of the wellbore. Since we first began mo as of today the pressure of this well by bleeding epoxy the annulus betw 14 Hereby certify that the for Name (Printed/Typed) Paula-Hale Signature Approved by	Rejecting the TA status of ontoring the psi of the Eva e was down to 210 psi. Wit g it off and then recording t ween the wellhead and the c regoing is true and correct THIS SPACE FOR	Blinebry B #5, the f h your approval Ra the psi over the next utt off drill pipe. T Title Date FEDERAL OR	irst reading of 39 inge plans to cont t few days. After his action should Sr. Reg. Sp.	0 psi has been inue monitorin this has been a compeltely sea 09/23/2008 E USE NGINEER	brought down to 300 psi and ng and lowering the pressure accomplished our plan is to	
determined that the site is read Per the BLM Notice of the wellbore. Since we first began more as of today the pressure of this well by bleeding epoxy the annulus between the second s	Rejecting the TA status of ontoring the psi of the Eva e was down to 210 psi. Wit g it off and then recording to veen the wellhead and the c regoing is true and correct THIS SPACE FOR e attached Approval of this notice al or equitable title to those rights	Blinebry B #5, the f h your approval Ra he psi over the next utt off drill pipe. T Title Date FEDERAL OR Cost of the second seco	irst reading of 39 unge plans to cont t few days. After his action should Sr. Reg. Sp. STATE OFFIC TROLEUM E	0 psi has been inue monitorin this has been a compeltely sea 09/23/2008 E USE NGINEER	brought down to 300 psi and ng and lowering the pressure accomplished our plan is to all off the wellbore.	