

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

RECEIVED
SEP 26 2008
HOBBS NM

WELL API NO. 30-005-00852	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 303375	
7. Lease Name or Unit Agreement Name Rock Queen Unit	<input checked="" type="checkbox"/>
8. Well Number 61	<input checked="" type="checkbox"/>
9. OGRID Number 247128	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Caprock Queen	<input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4397' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Return well to production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Returned this abandoned producer to production.
 7/24/08-8/11/08
 MIRU well service rig. Repaired wellhead and replaced top 4 joints of 4 1/2" casing. CO, milled out and recovered fish. CO well to TD @ 3067'. Pressure tested casing from 2881' to surface to 500 psi, tested OK. Acidized Queen interval (3045' - 3067') w/ 2500 gals 80-20 mixture of 7.5% NEFE acid and toluene, and 1000# rock salt in three stages @ 4.1 BPM and 1080 psi avg STP. Swabbed load back. Ran 2 3/8" 4.7# J-55 production tubing and TAC. Set TAC @ 2988', EOT @ 2992'. Installed progressive cavity pumping system. Returned well to production.

NOTE: This well last produced 8/1996.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 9/24/08

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 01 2008

Conditions of Approval (if any):

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sept. 24, 2007
BY: GSA
WELL: 61
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 25k, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: T.A.Producer
Original Well Name: W. M. Tulk #2

KB = 4397'
GL =
API = 30-005-00852

11"

7-5/8" 26.4# @ 331'

cmt'd. w/ 250 sx. TOC @ surface (calc).

PRE - WORKOVER

6 3/4"

TOC 2400' +/- (calc)

4-1/2" 9.5# @ 3045'

cmt'd. w/ 75 sx (DNC)

Top of Queen @ 3045':

Queen Open Hole: 3045' - 3067' (5-55)

PBTD - 3067'
TD - 3067'

9/24/2008

RQU #61

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Aug. 20, 2008
BY: JEA
WELL: 61
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 25k, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: T.A.Producer
Original Well Name: W. M. Tulk #2

KB = 4397'
GL =
API = 30-005-00852

11"

7-5/8" 26.4# @ 331'

cmt'd. w/ 250 sx. TOC @ surface (calc).

POST-WORKOVER

← 2 3/8" 4.7# J-55 production tubing w/ TAC @ 2988', EOT @ 2992'.
Installed PC pumping system

6 3/4"

TOC 2400' +/- (calc)

4-1/2" 9.5# @ 3045'
cmt'd. w/ 75 sx (DNC)

Top of Queen @ 3045':

Queen Open Hole: 3045' - 3067' (5-55)

PBTD - 3067'
TD - 3067'

9/24/2008

Copy of RQU #61