

RECEIVED

SEP 24 2008

HOBBS (11)

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-00881

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name
Rock Queen Unit

8. Well Number

43

9. OGRID Number

247128

10. Pool name or Wildcat
Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator
CELERO ENERGY II, LP3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter I : 1980 feet from the South line and 990 feet from the East line
Section 26 Township 13S Range 31E NMPM County Chaves11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4406' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Re-Activate producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Returned this abandoned producer to production.

6/23/08 - 6/27/08

MIRU well service rig. TOOH w/rods, pump and 2 7/8" production tbg. Replaced wellhead. CO well to TD @ 3072'. Located small csg leak between 588-620'. Ran 2 7/8" 6.5# J-55 production tbg and TAC. Set TAC @ 2997' & EOT @ 3004'. Installed progressive cavity pump. Returned well to production.

NOTE: This well last produced 12/2002.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/22/2008

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE PETROLEUM ENGINEER

DATE

OCT 01 2008

Conditions of Approval (if any):

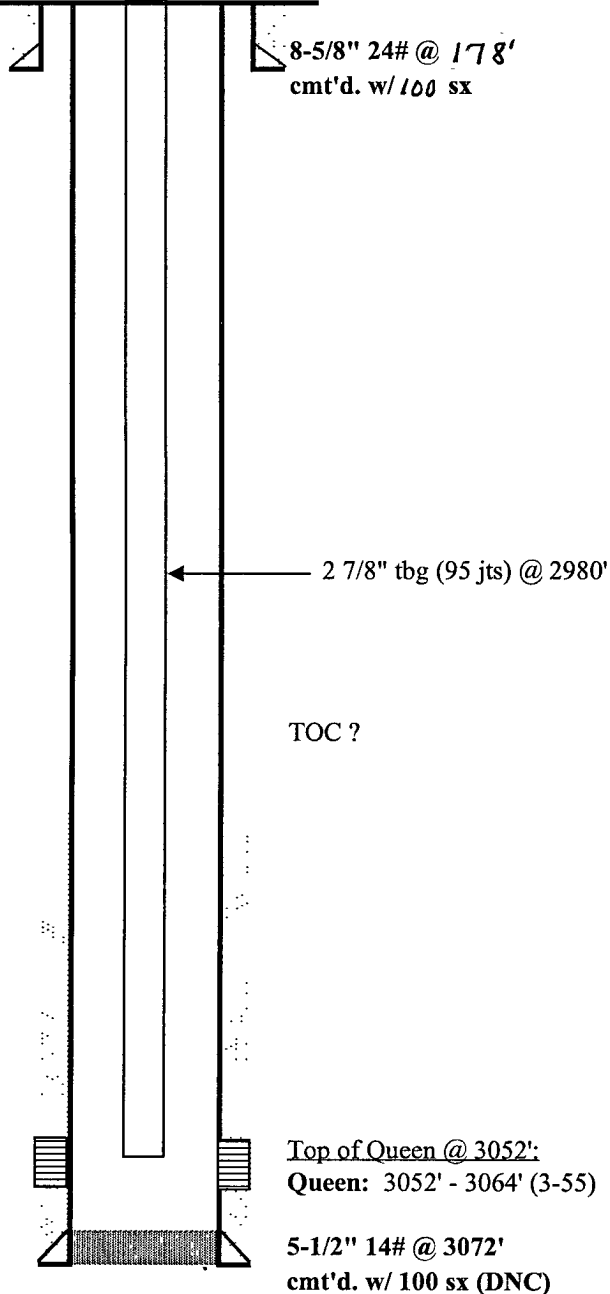
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sept. 26, 2007
BY: GSA
WELL: 43
STATE: New Mexico

Location: 1980' FSL & 990' FEL, Sec 26I, T13S, R31ECM
SPUD: 3/55 COMP: 3/55
CURRENT STATUS: Producer
Original Well Name: State #14

KB = 4415'
GL =
API = 30-005-00881



PRE-WORKOVER

PBTB -
TD - 3072'

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jul. 01, 2008
BY: GSA
WELL: 43
STATE: New Mexico

Location: 1980' FSL & 990' FEL, Sec 26I, T13S, R31ECM
SPUD: 3/55 COMP: 3/55
CURRENT STATUS: Producer
Original Well Name: State #14

KB = 4415'
GL =
API = 30-005-00881

8-5/8" 24# @ 178'
cmt'd. w/ 100 sx. TOC @ surface (calc).

POST - WORKOVER

2 7/8" 6.5# J-55 production tubing w/ TAC @ 2997'. EOT @ 3004'.
Installed progressive cavity pumping system.

TOC @2390' +/- (calc)

Top of Queen @ 3052':
Queen: 3052' - 3064' (3-55)

5-1/2" 14# @ 3072'
cmt'd. w/ 100 sx (DNC)

PBTD - 3072'
TD - 3072'

9/22/2008

RQU #43