

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Pecos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00945 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303375
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	82 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line  
Section 36 Township 13S Range 31E NMPM County Chaves ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4378' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Re-Activate producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Returned this abandoned producer to production.  
7/14/08 - 7/22/08

MIRU well service rig. TOOH w/ rods, pump & 2 3/8" production tubing. Repaired/replaced wellhead. Replaced top three jts of 5 1/2" production csg. CO/DO well to TD @ 3081'. Acidized Queen interval 3071-3081' w/1600 gals 7.5% NEFE acid, 400 gals toluene & 500# rock salt in 2 stages @ 4.1 BPM & 1746 psi max STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tbg & TAC. TAC set @ 3001'. EOT @ 3008'. Installed progressive cavity pump system. Returned well to production.

NOTE: This well last produced 10/1999

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 09/23/2008

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

**PETROLEUM ENGINEER**

DATE

**OCT 01 2008**

Conditions of Approval (if any):

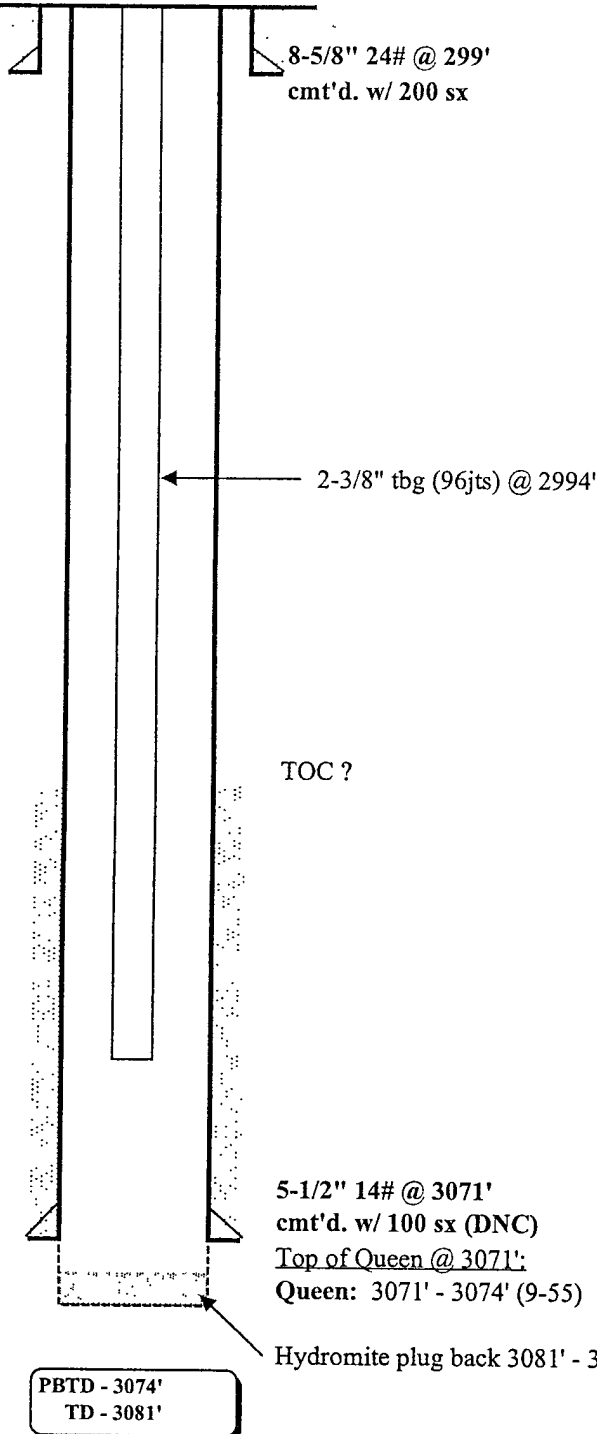
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Sept. 28, 2007  
BY: GSA  
WELL: 82  
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 36A, T13S, R31ECM  
SPUD: 9/55 COMP: 9/55  
CURRENT STATUS: Producer  
Original Well Name: State U #16

KB = 4387'  
GL =  
API = 30-005-00945



PRE - WORKOVER

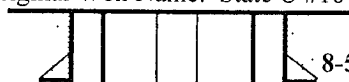
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Aug. 01, 2008  
BY: GSA  
WELL: 82  
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 36A, T13S, R31ECM  
SPUD: 9/55 COMP: 9/55  
CURRENT STATUS: Producer  
Original Well Name: State U #16

KB = 4387'  
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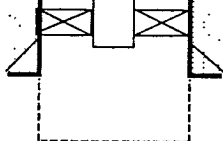


8-5/8" 24# @ 299'  
cmt'd. w/ 200 sx. TOC @ surface (calc).

*POST-WORKOVER*

← 2 7/8" 6.5# J-55 production tubing (89 jts) w/ TAC @ 3001',  
EOT @ 3008'. Installed progressive cavity pumping system.

TOC @ 2390' +/- (calc)



5-1/2" 14# @ 3071'  
cmt'd. w/ 100 sx (DNC)  
Top of Queen @ 3071':  
Queen Open Hole: 3071' - 3074' (9-55)  
Queen Open Hole: 3071' - 3081' (07-08)

PBTD - 3081'  
TD - 3081'

9/23/2008

RQU #82