

RECEIVED

SEP 26 2008

HOBBS (11)

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-01079

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-3277

7. Lease Name or Unit Agreement Name

West Cap Queen Sand Unit

8. Well Number 12

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 16 Township 14S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4182' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Returned this abandoned producer to production.

8/21/08-8/26/08

TOOH w/ rods, pump, and 2 3/8" production tubing. Replaced wellhead. CO well to TD @ 2841' (no fill). Located small casing leak between 350' and 381' (1/2 BPM @ 300 psi. Acidized Queen interval (2829' - 2841') w/ 500 gal toluene and 2500 gal 80-20 mixture of 7 1/2% NEFE acid and toluene, and 1000# rock salt @ 5.5 - 6.5 BPM and 2000 - 2340 psi STP. Swabbed load back w/ 2% oil cut. Ran 2 3/8" 4.7# J-55 production tubing w/ EOT @ 2826'. Returned well to production.

NOTE: This well last produced 9/1998.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/25/2008

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 01 2008

Conditions of Approval (if any):

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: West Cap Queen Sand Unit
COUNTY: Chaves

DATE: Aug. 29, 2008
BY: GSA
WELL: 12
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 16M, T14S, R31ECM
SPUD: 8/55 COMP: 8/55
CURRENT STATUS: Producer
Original Well Name: Mound #1

KB = 4182'
GL =
API = 30-005-01079

POST-WORKOVER

