

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-05046
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wingerd
8. Well Number 13
9. OGRID Number 151416
10. Pool name or Wildcat SWD (Devonian)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location
Unit Letter P : 990 feet from the South line and 660 feet from the East line
Section 24 Township 12S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	OTHER: Squeeze casing leak <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/08

RU truck on tbg and loaded w/ 17 bbls 2% Kcl water and tested plug to 1500 psi and held ok. Continued testing and found hole in 5-1/2" casing between 4790' and 4853' FS w/ communication to 5-1/2" x 9-5/8" annulus.

8/22/08

RU Gray Wireline and ran casing inspection log from 9200' to surface. Log indicated possible holes in casing @ 4626', 4777', 4787', 4792' and definite holes at 4806' and 4834'.

Please see attached.

Needs p/t Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-25-08

Type or print name Kim Tyson
For State Use Only

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

APPROVED BY: [Signature]
Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE OCT 01 2008

Fasken Oil and Ranch, Ltd.
Form C – 103 Attachment
Wingerd SWD #13

8/24/08

RU Halliburton cementing services and pumped 30 bfw thru tbg. Set cement retainer at 4575' and tested tbg to 1000 psi w/ no pressure loss in 5". Stung out and back into retainer. Loaded tbg/csg annulus and tested to 500 psi w/ no loss and monitored. Established injection rate 2-1/2 bpm @ 320 psi w/ full returns from 9-5/8" x 5-1/2" annulus. Pumped 300 sx Halliburton Light Premium Plus w/ .3% Halad(R)-322, 50 lb. Pre-mix Dry (s.w. 12.4 ppg; yield 2.01 ft³/sk) and 100 sx Class "C" cement w/ 1% CaCl₂, (s.w. 14.8 ppg; yield 1.34 ft³/sk). Displaced w/ 25 bfw at 2-1/2 bpm at 1200 psi max pressure with 900 psi held on 9-5/8" x 5-1/2" annulus during last 7 bbls of displacement. Left 1 barrel cement on top of retainer. LD 1 jt of tbg and reverse circulated 80 bfw and recovered 2 bbls. cement. POW w/ 147 jts. tbg. And SWI and SDON.

8/26/08

Received and set reverse drilling equipment. Loaded reverse pit w/ 100 bpw from battery. Pressure tested 5-1/2" casing to 540 psi and held ok. RIW w/ 4-5/8" bit, 5-1/2" casing scraper, 6- 3-1/2" DC's, X-O, 2-7/8" SN and 2-7/8" tbg and tagged TOC at 4542' KB. RU swivel and drilled out CR at 4575'. Circulated well clean, POW w/ 1 jt tbg and SWI and SDON.

8/27/08

Drilled 257' of cement in 8 hrs and fell out of cement at 4832'. Circulated well clean. Pressure tested casing to 550 psi and held ok for 15".

9/17/08

RIW w/ 347 jts EUE 8rd N80 Polycore injection tubing to 10,968.83', and a 2-7/8" x 5-1/2" Arrowset IX nickel plated injection packer at 10,942.42'.

9/18/08

RDPU and cleaned location.