Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 20	0
Lease Serial No.	_
NMNM01228A	

SUNDRY NOTICES AND	REPORTS ON WELLS
Do not use this form for prope	seale to drill or to re-antal

	II. Use form 3160-3 (APD) 1		**DEDCODE				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 Init or CA/Agreen NMNM70931A	7 FB Unit or CA/Agreement, Name and/or No NMNM70931A			
1. Type of Well			8. Well Name and No. CUSTER MOUNTA	8. Well Name and No. CUSTER MOUNTAIN 01			
Oil Well Gas Well Oth Name of Operator	Contact: LIN	IDA GOOD		9. API Well No.			
CHESAPEAKE OPERATING INC E-Mail: linda.good@chk.com		30-025-20756-00)-S1 🗸				
3a. Address 3b. Phone No. (include area or possible) P O BOX 18496 Ph: 405-767-4275 OKLAHOMA CITY, OK 73154-0496 /				10. Field and Pool, or E CINTA ROJ O -,	morrau —		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11 County or Parish, a	/				
Sec 9 T24S R35E NESW 1980FSL 1980FWL 🗸				LEA COUNTY, N	LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER	. DATA		
TYPE OF SUBMISSION	N TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		action (Start/Resume)	☐ Water Shut-Off		
Subsequent Report	Alter Casing	□ Fracture Ti	-		☐ Well Integrity		
	☐ Casing Repair	□ New Const		•	□ Other		
Final Abandonment Notice	Change Plans	_	and Abandon Temporarily Abandon				
	Convert to Injection	□ Plug Back	—	r Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)							
CHESAPEAKE HAS SWABB	ED THIS WELL AND RETUR	RNED TO PROD	UCTION PER THE	FOLLOWING:			
8/26/2008 MIRU SWAB UNIT, 0 PSI ON TBG, RUN SWAB FLUID LEVEL @ 2900', MAKE 16 SWAB RUNS DOWN TO 13,000' ALL WT. VERY LITTLE SHOW OF GAS PUT WELL DOWN SALES LINE. SDON.							
8/27/2008 HAS 75 PSI ON TBG, RUN SWAB FLUID LEVEL @ 13,000' NO FLUID RECOVERED. GAS COMPANY OPENED THEIR SIDE OF METER RUN 75 PSI FLOW RATE 100 MCF. RIG SWAB UNIT DOWN. LEAVE WELL FLOWING DOWN SALES. FINAL REPORT.							
WELL RETURNED TO PROD	DUCTION 8/27/2008.						
PLEASE FIND THE ATTACHED SWABBING PROCEDURE.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #63064 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs							
	nmitted to AFMSS for process			`			
Name (Printed/Typed) LINDA GO	עטט	Title	REGULATORY	COMPLIANCE SPEC.			
Signature (Electronic	nature (Electronic Submission) Date 09/15/2008						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED	Title	OUNCAN WHITLOG LEAD PET	CK .	Date 09/23/20		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the su	bject lease	e Hobbs	1			

Custer Mountain Unit #1 Lea County, New Mexico Swab Procedure

Date: August 25, 2008

Location: 9-T24S-R35E

Production Casing: 5 1/2" 23# P-110 LT&C 0-14,400', ID-4.670", Drift-4.545", Burst-13,580#

PBTD/TD: 14,344⁻/ 16.590⁻

Tubing: 2 3/8" 4.7# N-80 @ 14,175' w/ Packer @ 14,160'

Top of Fish: 14.285° TCP Gun

Morrow Perfs: 14,228-52'

Recommended Procedure:

1. MIRU swab unit.

2. Swab water out of well to re-establish production.

3. RD. Put well back on line.