

Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

SEP 26 2008

HOBBS, NM

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-22796

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bunin

8. Well Number 1

9. OGRID Number

018687

873

10. Pool name or Wildcat
Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation attn: Jon Hale

3. Address of Operator

6120 S. Yale Suite 1500, Tulsa OK 74136

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West lineSection 18 Township 21 S Range 38-E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,935' GL; 3,947' RKBPit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE, CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS.

- MIRU Basic plugging rig. Set steel pit. POOH w/ production equipment as present.
- Tag PBTD A ~7,038'. Circulate plugging mud.
- PUH w/ tubing to 6,025', pump 03 sx C cmt @ 6,025'
- PUH w/ tubing to 4,196', pump 30 sx C cmt @ 4,196' - 30sx cmt. @ 2850'
- PUH w/ tubing to 1,652', pump 30 sx C cmt @ 1,652', POOH w/ tubing. - Perf. @ 1550' - TOS Sq. / WOC Tag.
- Perforate 7-5/8" casing @ 900' RIH w/ packer and squeeze 75 sx C cmt w/ 2% CaCl₂. 900 - 800' WOC tag.
- Perforate 7-5/8" casing @ 400' RIH w/ packer and squeeze 50 sx C cmt 400 - 300'.
- Pump 25 sx C cmt 60' - surface
- Cut off wellhead and anchors, install dry hole marker, backfill cellar

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operationsI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Chris Blanton TITLE P&A Technician (Basic Energy Services) DATE 09/23/08

Type or print name: Chris Blanton E-mail address: chris.blanton@BasicEnergyServices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: [Signature] TITLE DATE

Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE W/STAFF MAINTAINED OCT 01 2008

APACHE CORPORATION

PROPOSED PLUGGED WELLBORE SKETCH

Date 9/23/2008

RBM @ _____
 DF @ _____
 GL @ 3,469'

Lease & Well No Bunin No 1
 Legal Description : ULD, 660 FNL & 660 FWL, section 18, T-21-S, R-38-E

County : Lea State : New Mexico
 Field : Wantz, Abo
 Date Spudded : 10/4/1968 Rig Released: _____
 API Number : 30-025-22796
 Status: _____

13-3/4" Hole

25 sx C cmt @ 60' - surface

**perforate casing @ 400' sqz 50 sx C
 cmt 400 - 300'**

TOC calc @ 575'

10-3/4" 40 5# @ 850', TOC @ surface

perforate casing @ 900' sqz 75 sx C cmt 900 - 800'

9-1/2" Hole

30 sx C cmt @ 1,652'

30 sx C cmt @ 4,196'

30 sx C cmt @ 6,025'

14 perfs 6073 - 5976', sqz'd

18 perfs 6234 - 6098', sqz'd

19 perfs 6431 - 6269', sqz'd

23 perfs 6676 - 6514', sqz'd

13 perfs 6788 - 6650', sqz'd

CIBP @ 7,038' w/ 35' cmt

7 perfs 7,145 - 7,101'

8 perfs 7,388 - 7,357'

7-5/8" 33 7 & 29 7# set @ 7,389'
 Cmt'd w/ 900 sx, TOC 575' calculated

