

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **ConocoPhillips Company**3a. Address
P.O. Box 51810 Midland, Texas 79710-18103b. Phone No. (include area code)
432-688-68844. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1,980' FNL & 660' FWL, Section 1, T-24-S, R-36-E5. Lease Serial No.
LC 030467B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
071030467B8. Well Name and No.
Vaughn B-1 #69. API Well No.
30-025-2484410. Field and Pool, or Exploratory Area
Jalmat; Yates Gas11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

08/18/08 Monday MIRU Basic rig #1707 and plugging equipment. No work on well. SDFN

08/19/08 Tuesday NU hydraulic BOP. POOH w/ production tbg. RIH w/ workstring and tagged CIBP @ 3,428'. Circulated hole, pumped 25 sx C cmt 3,428 - 3,283'. POOH w/ tbg. RIH w/ 7" CIBP on 91 jts tbg. Set CIBP @ 2,878'. Set CIBP @ 2,878'. SDFN.

08/20/08 Wednesday Circulated hole w/ mud, pumped 35 sx C cmt 2,878 - 2,675'. POOH w/ tbg. RIH w/ wireline and perforated csg @ 1,300'. Set packer @ 949'. Pressured up to 2,000 psi, unable to establish rate. BLM, Paul Flowers ok'd balanced plug. POOH w/ packer. RIH w/ tbg @ 1,360', pumped 45 sx C cmt w/ 2% CaCl2 @ 1,360'. WOC. RIH and tagged cmt @ 1,190'. POOH w/ wireline. RIH w/ wireline and perforated csg @ 550'. POOH w/ wireline. RIH w/ packer @ 158'. Loaded hole and established injection rate w/ circulation @ 1 BPM and 1,500 psi. Squeezed 60 sx C cmt @ 550'. SI well, will tag 08/21/08. SDFN.

08/21/08 Thursday RIH and tagged cmt @ 348', POOH w/ tbg. RIH w/ wireline and perforated csg @ 60'. POOH w/ wireline. ND BOP. RIH w/ packer to 31'. Established circulation in 7 x 9" annulus. POOH w/ packer. NU wellhead w/ 2" valve. RU cementer and circulated 25 sx C cmt 60' to surface. RDMO to State A-17 #5

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Area Manager, P&A Basic Energy Services 432.687.1994

Signature

Date

09/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

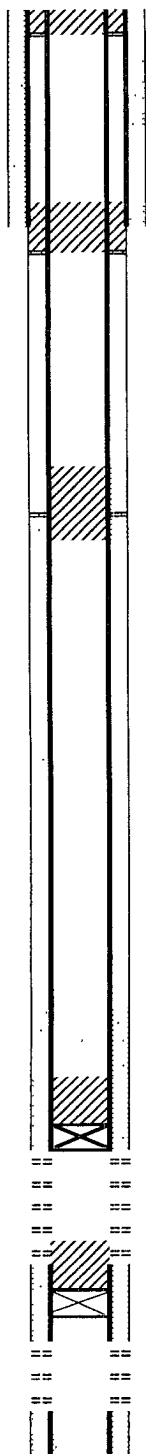
Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

RECEIVED
SEP 19 1985
BUREAU OF LAND MGMT
CARPENTERS OFFICE

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: September 9, 2008

RBM @ 3355'
 DF @ 3354'
 GL @ 3344.9'



12-1/4" Hole
Perf & sqz'd 25 sx 60' to surface

9-5/8" 36# @ 500'
 Cmt'd w/250 sx, circ
 TOC @ Surface

Perf & sqz'd 60 sx 550 - 348' TAGGED

Top Salt @ 1300'

Perforated @ 1,300', unable to sqz @ 2,000 psi
45 sx 1,360 -1,190' TAGGED

2810-2812 -- Sqz'd w/80 sx
(Interval squeezed 2671-2815')

Base Salt 2750'
 TOC 7" Csg @ 2800'

set CIBP @ 2,878' & pumped 35 sx cmt 2,878 -2,675'

Jalmat

2928 2935 2947 2966 2975
 2980 3005 3014 3048 3059 3079
 3086 3110 3116 3124 3133
 3182 3190 3205 3220 3230
 3250 3258 3374 3382

TAGGED CIBP @ 3,482' & pumped 25 sx 3,428 - 3,283'

CIBP @ 3428'

Langlie Mattix

3482 3501 3520 3538 3546
 3562 3580 3589
 3662 3670

8-3/4" Hole
 7" 20# @ 3725'
 Cmt'd w/210 sx
 TOC @ 2800'

PBTD: 3685'
 TD: 3725'

Lease & Well No. :
 Legal Description :

Vaughan B-1 No. 6

1980' FNL & 660' FWL, Section 1, T-24-S, R-36-E

County :
 Field :
 Date Spudded :
 API Number :
 Status :

Lea State : New Mexico
 Jalmat Tansill Yates Seven Rivers (Pro Gas)
 Sept 10, 1974 Rig Released Sept 26, 1974
 30-025-24844
PLUGGED 08/21/11 Serial Lse No. LC030467B
 Agreement No. 071030467B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	9/30/74	Perforate 2810-2812 and squeeze with 80 sx cement						
	10/2/74	Perforate 3482-3670 - 1 jspf (select fire)						
3662-3670	10/3/74	15% NE HCl	1,500		1750	300	4.5	
3482-3589	10/4/74	15% NE HCl	1,500					
3482-3589	10/4/74	Gelled TFW	24,000	40,000	2200	600	15.0	
	10/14/74	Perforate 2 jspf 3086-3382 (select fire) Guns not firing properly						
	10/16/74	Perforate 2 jspf 2928-3258 (select fire)						
2982-3670	10/21/74	15% MCA	2,000		800	250		
2982-3670	12/19/89	3% NEFE	250	(Swab)				
	1/30/08	Set CIBP @ 3428' - Abandon Lower Zone						
	2/1/08	Shut-in						



PLUGS SET 08/18 thru 08/12/08

- 1) tagged PBTD @ 3,428', circulated mud
- 2) 25 sx 3,428 - 3,283'
- 3) set CIBP @ 2,878', pumped 35 sx C cmt 2,878 - 2,675'
- 4) 45 sx 1,360 -1,190' tagged
- 5) Perf & sqz'd 60 sx 550 - 348' tagged
- 6) Perf & sqz'd 25 sx 60' to surface

Capacities

4 1/2" 9.5# csg:	10 960	ft/ft3	0 0912	ft3/ft
5 1/2" 15 5# csg:	7 483	ft/ft3	0 1336	ft3/ft
5 1/2" 17# csg:	7 661	ft/ft3	0 1305	ft3/ft
7" 20# csg:	4 399	ft/ft3	0 2273	ft3/ft
7 1/2" 26.4# csg:	3 775	ft/ft3	0 2648	ft3/ft
8 3/4" 24# csg:	2 797	ft/ft3	0 3575	ft3/ft
9 5/8" 40# csg:	2 304	ft/ft3	0 4340	ft3/ft
10 3/4" 40 5# csg	1 815	ft/ft3	0 5508	ft3/ft
7 1/2" openhole:	2 957	ft/ft3	0 3382	ft3/ft
8 3/4" openhole:	2 395	ft/ft3	0 4176	ft3/ft
12 1/4" openhole:	1 222	ft/ft3	0 8185	ft3/ft

Formation Tops:

Rustler	1200'
Top Salt	1300'
Base Salt	2750'
Yates	2918'
Seven Rivers	3138'
Queen	3517'