Form 3160-5 (April 2004)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	TERIOR	DCD-HCB	BS OMI Expir	RM APPROVE B NO. 1004-01 es March 31, 2	37	
SUNDR Do not use abandoned w SUBMIT IN T	<ol> <li>Lease Serial</li> <li>LC - 032233</li> <li>If Indian, All</li> <li>If Unit or CA</li> </ol>	(A) ottee or Tribe					
1. Type of Well       Gas Well       X Other       WIW         2 Name of Operator       Occidental Permian Limited Partnership       Attn: Mark Stephens, Rm. 20.099         3a. Address       3b. Phone No. (include area code)         P.O. Box 4294, Houston, TX 77210-4294       (713) 366-5158					8. Well Name and No. North Hobbs G/SA No. 333 Unit 9. API Well No. 30-025-28955 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1400' FSL & 2430' FEL, Letter J, Sec. 30, T-18-S, R-38-E					Hobbs: Grayburg-San Andres 11. County or Parish, State Lea Co. NM		
12. CHECK AI		BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
X Notice of Intent Subsequent Report Final Abandonment Not	Acidize Alter Casi Casing Reg Change Pla Convert to	air New Construction Ins Plug and Abandon	Production Reclamatio Recomplet Temporaril Water Disp	e y Abandon	Water Shu Well Integ X Other _acid_stim	rity OAP and	
If the proposal is to deepen direc Attach the Bond under which the following completion of the invol	Operation (clearly state all pertiner tionally or recomplete horizontally, work will be performed or provid ved operations. If the operation re al Abandonment Notices shall be fi	give subsurface locations and me the Bond No. on file with BLN sults in a multiple completion or	easured and true ver M/BIA. Required s recompletion in a r	tical depths of al ubsequent report new interval, a Fo	I pertinent mar is shall be filed frm 3160-4 sha	kers and zones. within 30 days all be filed once	

- - 1) MI x RU. NU BOP. POOH with injection equipment.
  - 2) Run bit x scraper to 4328' (PBTD).

determined that the final site is ready for final inspection.)

- 3) Run GR/CCL correlation log from PBTD to 3300'.
- 4) Perforate at 4196' 4204', 4210' 4220', & 4225' 4234', 2 JSPF, 180 deg. spiral phasing.
- 5) Set treating packer at 4100' and acidize perfs with 2200 gal. 15% HCL (max. rate 3 bpm, max. press. 3000 psi).
- 6) Run bit to bottom to look for salt bridges.
- 7) Pump scale squeeze x RBIH with injection equipment.
- 8) ND BOP x NU WH. Pressure test casing x chart for the NMOCD.
- 9) RD x MO x clean location. Turn well over to injection.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens		Title					
	Regulatory Compliance Analyst						
Mark Stephen		e 9/4/08					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by /S/ DAVID R. GLASS	Title	PETROLEUM ENGINEER	Date SEP 2 0 2008				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U S C. Section 1001, and Title 43 U S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
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