

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztes, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Geology, Minerals and Natural Resources

Form C-103

May 27, 2004

WELL API NO.	30-025-37804
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Manhattan Petroleum, Inc.

3. Address of Operator
P. O. Box 35888, Tulsa, OK 74153-0888

4. Well Location
Unit Letter M : 660 feet from the south line and 500 feet from the west line
Section 33 Township 14S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3934 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA well as per Agreed Compliance Order 246 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA well as per Agreed Compliance Order 246 dated July 25, 2008.
Set CIBP @ 10,550' and re-tested.

This Approval of Temporary
Abandonment Expires 9-29-2013

- 8/25/08 Witnessed re-test failed.
- 8/26/08 Rig up; ND wellhead; NU BOP; TOH w/160jts tbg.
- 8/27/08 Finish TOH w/tbg; chg out tbg line; tag plug @ 10935. Tested plug 700 psi; small leak.
- 8/28/08 Search for csg leak; can't get past 10592'; casing held @ 10,550'.

- 8/29/08 Set CIBP @ 10,550; test plug to 500 psi—good; RIH w/cement bailer, spot 35' cement on plug, making PBTD @ 10,515'; SI; SD.
- 9/2/08 TA status test witnessed by Maxey Brown, OCD. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE CSSwan TITLE Regulatory Administrator DATE 09/19/08

Type or print name Connie Swan E-mail address: CSSwan@manhattanpetroleum.com Telephone No. (918) 621-6533
For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE OCT 01 2008
Conditions of Approval (if any): _____

