

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323 ✓	
		<sup>3</sup> Reason for Filing Code/ Effective Date NW	
<sup>4</sup> API Number 30 - 025-38628 ✓	<sup>5</sup> Pool Name VACUUM GRAYBURG SAN ANDRES		<sup>6</sup> Pool Code 62180
<sup>7</sup> Property Code 30022 ✓	<sup>8</sup> Property Name VACUUM GRAYBURG SAN ANDRES UNIT		<sup>9</sup> Well Number 228 ✓

II. <sup>10</sup> Surface Location

UL or lot no. I	Section 21	Township 18-S	Range 34-E	Lot Idn	Feet from the 2180	North/South Line SOUTH	Feet from the 690	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S ✓	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 5-13-08	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS	O
	BUCKEYE GAS PLANT	G
	RECEIVED	
	JUN 06 2008	
	HOBBS OCD	

IV. Well Completion Data

<sup>21</sup> Spud Date 3-12-08	<sup>22</sup> Ready Date 04-29-08	<sup>23</sup> TD 5010'	<sup>24</sup> PBTD 4916'	<sup>25</sup> Perforations 4222-4727'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14.75	11.75	453'	830		
11	8.625	3189	1400		
7.875	5.5	5000	700		

V. Well Test Data

<sup>31</sup> Date New Oil 05-13-08	<sup>32</sup> Gas Delivery Date 05-13-08	<sup>33</sup> Test Date 05-21-08	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 60	<sup>39</sup> Water 190	<sup>40</sup> Gas 28		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*  
Printed name: DENISE PINKERTON  
Title: REGULATORY SPECIALIST  
E-mail Address: leakejd@chevron.com  
Date: 06-05-2008  
Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

PETROLEUM ENGINEER

Approval Date:

OCT 01 2008