

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-38628

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
UNIT

8. Well Number 228

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 2180 feet from the SOUTH line and 690 feet from the EAST line

Section 21 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3984'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-22-08: MIRU. TIH W/BIT & TAG @ 4916. TIH W/GR/RAL/CCL. LOG TO ABOVE TOP OF CMT @ 1380.

04-23-08: SHOT SQZ HOLES @ 1350. CIRC BTWN 5 1/2" & 8 5/8" CSG. CIRC W/100 BBLS TO GET ALL GAS OUT. TIH W/CMT RET & SET @ 1243. MT W/200 SX CL C NEAT @ 14.8 PPG @ 4 BPM @ 500 PSI. PUMP TOTAL 64 BBLS CL C NEAT. CMT CAME TO SURF. MIX 50 SX CL C CMT. TRY TO SQZ CMT INTO CSG. NO GO. DISPL W/6 BBLS. REV OUT 1 BBL CMT.

04-24-08: TIH W/BIT & TAG CMT @ 1241. DRILL THRU RET. DRILL ON CMT TO 1261. 04-25-08: DRILL CMT TO 1355. FELL OUT OF CMT. TEST SQZ HOLES TO 1000 PSI. LOST 200 PSI. REL PSI. TIH & PERF 4740-55, 4758-78, 4796-4822, 4826-38, 4842-62. 04-28-08: PERF 4600-08, 4616-20, 4622-25, 4632-36, 4640-44, 4648-54, 4668-75, 4678-83, 4691-94, 4700-07, 4718-27. SET RBP @ 4735. SET PKR @ 4520. 04-29-08: ACIDIZE 4600-4727 W/3100 GALS 15% HCL. REL PKR. LATCH RBP & REL. PERF 4469-4586. TIH W/TBG, SN, PKR & RBP. LEFT HANGING @ 1939. 04-30-08: SET RBP @ 4595. SET PKR @ 4392. RELPKR. SPOT 250 GALS ACID ACR PERFS. RESET PKR. FOUND PKR & RBP SETTINGS WRONG. RESET TOOLS. BROKE PERFS DN @ 2375 PSI. 05-01-08: TIH W/NEW PKR & SET @ 4392. ACIDIZE W/3100 GALS ACID. REL PKR. REL RBP. PERF 4222-34, 4238-46, 4274-86, 4298-4320, 4326-32, 4344-60, 4364-70, 4375-79, 4395-4404. TIH W/PKR & RBP. SET RBP @ 4440. PKR SET @ 4170. PMP 5000 GALS ACID. 05-02-08: REL RBP. TIH W/RBP & SET @ 2039. TIH W/TBG TO 1426. MIX 13 BBLS CL C CMT @ 14.1 PPG. DISPL W/4.4BW. 05-05-08: TIH & TAG @ 889. DRILL CMT TO 1267. (NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Specialist DATE 06-05-08

Type or print name Denise Pinkerton E-mail address:

leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 01 2008

Conditions of Approval (if any):

CONTINUATION OF VGSAU #228

05-06-08: DRILL OUT OF CMT @ 1430. CIRC SAND OFF OF RBP. TIH W/SN & RAN ON 48 JTS TBG TO 1500. SWABBING.

05-07-08: LATCH ONTO RBP & REL TOOL. TIH W/PKR & SET @ 4170. STARTED FLOWING.

05-08-08: PMP 30BFW & PMP 60 BW MIXED W/SCALE INHIB W/200 BW.

05-09-08: REL PKR. TIH W/SUB PUMP. FINAL REPORT.

05-21-08: ON 24 HR OPT. PUMPING 60 OIL, 28 GAS, & 190 WATER. GOR-469

VGSAU # 228

30-025-38628

LEASE & WELL

I-1-183-34e

LEA COUNTY, NEW MEXICO

(Give Unit, Section, Township and Range)

2180/5 & 690/E

OPERATOR

CHEVRON 15 SMITH RD, MIDLAND, TEXAS 79705

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 1/2 240			
1 423			
3/4 917			
3/4 1389			
1 1861			
2 2335			
1 3/4 2809			
1 3671			
2 1/2 4171			
1 3/4 4671			

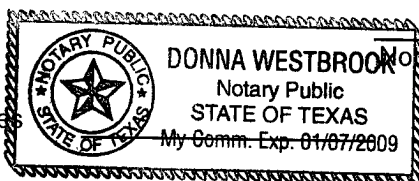
Drilling Contractor

Nabors Drilling USA, LP

By

Keith Dunn-District Manager

Subscribed and sworn to before me this 14th day of May, 2008



DONNA WESTBROOK Notary Public

Notary Public
STATE OF TEXAS

My Comm. Exp. 01/07/2009

My Commission Expires

MIDLAND

County

TEXAS

KZ