

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OCT 10 2008  
HOBBS (11)FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

Other

2 Name of Operator

ConocoPhillips Company

3 Address

3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406

3.a Phone No. (Include area code)

(432)688-6818

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1861' FSL &amp; 1361' FWL Sec 25,T-17S,R-32E,UL K

At top prod interval reported below 1861' FSL &amp; 1361' FWL Sec 25,T-17S,R-32E,UL K

At total depth 1861' FSL &amp; 1361' FWL Sec 25,T-17S,R-32E,UL K

14. Date Spudded

07/13/2008

15 Date T.D Reached

07/24/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.

08/20/2008

5. Lease Serial No.

LC-58697B

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no

8. Lease Name and Well No.

MCA Unit 392

9. API Well No

30-025-38854

10. Field and Pool, or Exploratory

Maljamar:Grayburg-san Andres

11. Sec., T, R, M, on Block and

Survey or Area S25,T17S,R32E,UL K

12. County or Parish

Lea

13. State

New Mexico

17. Elevations (DF, RKB, RT, GL)\*

4013' GR

18 Total Depth MD 4575'  
TVD19 Plug Back T.D. MD 4533'  
TVD20 Depth Bridge Plug Set MD  
TVD21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CCL, GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|------------------|-------------|---------------|
| 17-1/2"   | 13-3/8     | 48#       | 80'      |             |                      |                             |                  | Surface     |               |
| 12-1/4"   | 8-5/8"     | 24#       | 1148'    |             | DV@ 1073'            | 430 sxs C                   |                  | Surface     |               |
|           |            |           |          |             |                      | 200 sx C                    |                  | Surface     |               |
| 7-7/8"    | 5-1/2"     | 17#       | 4575'    |             |                      | 600 sx C                    |                  | Surface     |               |
| 7-7/8"    | 5-1/2"     | 17#       |          |             |                      | 200 sx C                    |                  | Surface     |               |

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 4222           | 4120'             |      |                |                   |      |                |                   |

## 25 Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|----------|--------------|
| A) Grayburg | 4174' | 4217'  | 4142' - 4217' 3 spf |      | 60 holes | open         |
| B)          |       |        |                     |      |          |              |
| C)          |       |        |                     |      |          |              |
| D)          |       |        |                     |      |          |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

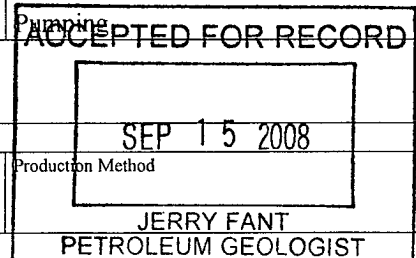
| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 4174' - 4217'  | Acidz w/3770 gls 15% Fercheck w/104 Sanitrol Bio balls, then 1604 gls 2% KCL flush<br>Frac w/10000 gal Pad; 69201 gls PPG; Pmpd/60590 lbs Siber Prop sand |

## 28. Production - Interval A

| Date First Produced | Test Date          | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 8/19/08             | 8/20/08            | 24           | →               | 75      | 28      | 162       | 39                    | 1.282       | Pumping           |
| Choke Size          | Tbg Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio         | Well Status |                   |
|                     | 300                | 127          | →               |         |         |           |                       |             |                   |

## Production - Interval B

| Date First Produced | Test Date          | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                    |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio         | Well Status |                   |
|                     |                    |              | →               |         |         |           |                       |             |                   |



## 28b. Production - Interval C.

| Date First Produced | Test Date                | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Choke Size          | Tbg Press.<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Choke Size          | Tbg Press.<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc)

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation    | Top   | Bottom | Descriptions, Contents, etc | Name | Top<br>Meas Depth |
|--------------|-------|--------|-----------------------------|------|-------------------|
| Rustler      | 1085' |        |                             |      |                   |
| Salado       | 1294' |        |                             |      |                   |
| Tansill      | 2316' |        |                             |      |                   |
| Yates        | 2455' |        |                             |      |                   |
| Seven Rivers | 2821' |        |                             |      |                   |
| Queen        | 3482' |        |                             |      |                   |
| Grayburg     | 3849' |        |                             |      |                   |
| San Andres   | 4280' |        |                             |      |                   |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gay Thomas Title Regulatory Technician

Signature

Gay ThomasDate 09/02/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.