

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36044

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

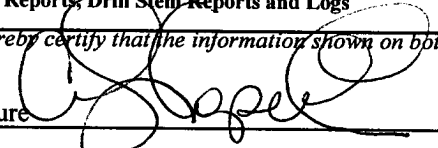
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name McNeill	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator ROCA Resource Company, Inc.		9. Pool name or Wildcat Nadine; Drinkard-Abo	
3. Address of Operator P.O. Box 1981, Midland, Texas 79702			
4. Well Location Unit Letter B : 933 Feet From The North Line and 1861 Feet From The East Line Section 33 Township 19 South Range 38 East NMPM Lea County			
10. Date Spudded 11-13-02	11. Date T.D. Reached 12-04-02	12. Date Compl. (Ready to Prod.) 1-25-03	13. Elevations (DF& RKB, RT, GR, etc.) 3581'
14. Elev. Casinghead			
15. Total Depth 7600'	16. Plug Back T.D. 7058'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6998'-7046' - Drinkard			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CBL/CCL/VDL GR/LDT/CNL/Cal & DIL			22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1640'	12.25	See Attached	
5 1/2"	15.5 & 17	7600'	7.875	See Attached	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7378'
						PACKER SET
						6925'
26. Perforation record (interval, size, and number) 7095-7102, 7070-81 6998-7018, 7034-36, 7038-40, 7042-46				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7095-7102 500 gal 15% NeFe Acid 21 ball sealers 7070-7081 3500 gal 20% NeFe Acid + Additives 6998-7018, 7034-36, 7038-40, 7042-46 3000 gal 15% NeFe Acid + Additives		

28. PRODUCTION

Date First Production 1-27-2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1-29-2002	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period 16	Oil - Bbl 265	Gas - MCF 26	Water - Bbl. 26	
Flow Tubing Press. 100#	Casing Pressure N/A	Calculated 24-Hour Rate 16	Oil - Bbl. 265	Gas - MCF 26	Water - Bbl. 26	Gas - Oil Ratio 1656.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Scott Kimbrough, Engineer		
30. List Attachments Cement Reports, Drill Stem Reports and Logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature  Printed Name Candy Copeland Title Production Analyst Date 1-31-03							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1605
T. Salt	1685
B. Salt	2725
T. Yates	2864
T. 7 Rivers	3118
T. Queen	3668
T. Grayburg	
T. San Andres	4280
T. Glorieta	5320
T. Paddock	5284
T. Blinebry	5992
T. Tubb	6532
T. Drinkard	6690
T. Abo	7160
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon

T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from top perf 6998' to bottom perf 7102'
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

FEB 2003
RECEIVED
Hobbs
OCD