

RECEIVED

SEP 26 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00305

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Rock Queen Unit

8. Well Number 73

9. OGRID Number

247128

10. Pool name or Wildcat
Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 30 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4382' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Acdz ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/11/08-8/19/08

MIRU well service rig. TOOH w/ rods, pump, and 2 7/8" production tubing. CO well to TD @ 3061' (30' of fill). Pressure tested 7" casing from surface to 2896' w/ 400 psi, tested OK. Acidized Queen interval (3056' - 3061') w/ 2500 gal 80-20 mixture of 7 1/2% NEFE acid and toluene and 600# rock salt in 2 stages @ 4 BPM and 500 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2990', EOT @ 2997'. Installed progressive cavity pumping system. Returned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/24/2008

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 01 2008

Conditions of Approval (if any):

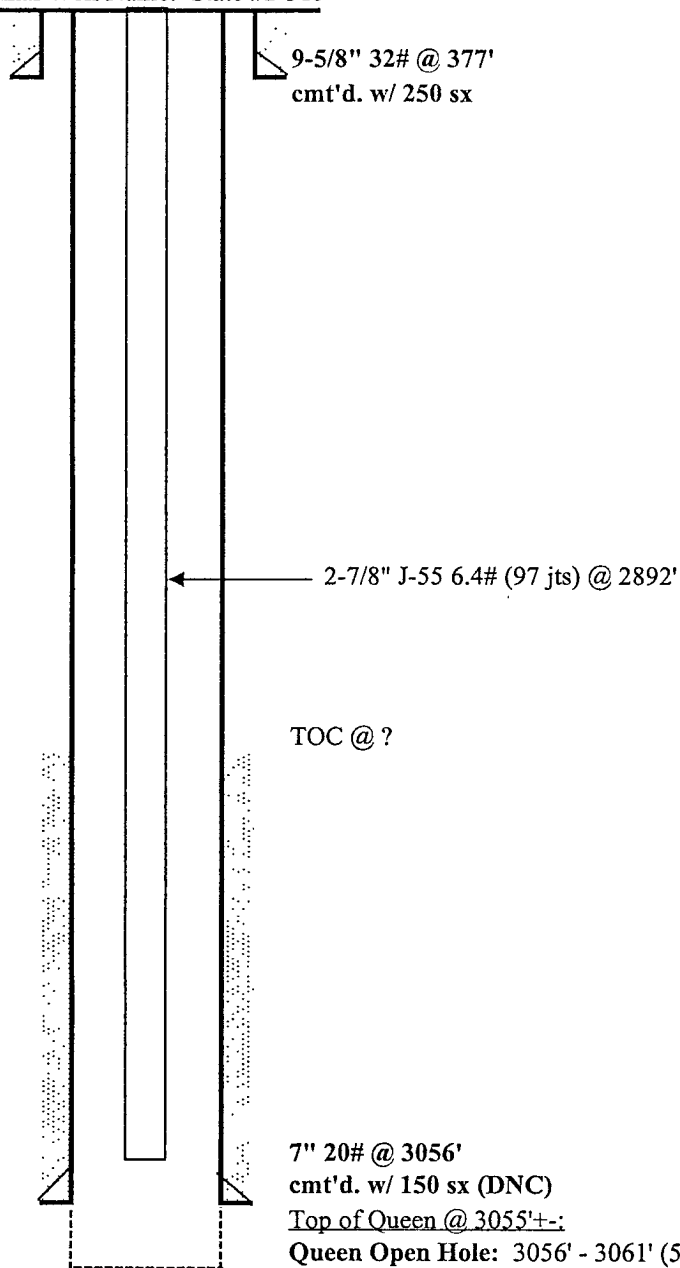
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Oct. 3, 2007
BY: GSA
WELL: 73
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 30G, T13S, R32ECM
SPUD: 5/56 COMP: 5/56
CURRENT STATUS: Producer
Original Well Name: State #2-315

KB = 4382'
GL =
API = 30-005-00305



PRE-WORKOVER

PBTD - 3061'
TD - 3061'

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Aug. 20, 2008
BY: GSA
WELL: 73
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 30G, T13S, R32ECM
SPUD: 5/56 COMP: 5/56
CURRENT STATUS: Producer
Original Well Name: State #2-315

KB = 4382'
GL =
API = 30-025-00305

9-5/8" 32# @ 377'
cmt'd. w/ 250 sx. TOC @ surface (calc).

POST-WORKOVER

2 7/8" 6.5# J-55 production tubing w/ TAC @ 2990', EOT @ 2997'.
Installed PC pumping system

TOC @ 1880' +/- (calc)

7" 20# @ 3056'
cmt'd. w/ 150 sx (DNC)
Top of Queen @ 3055':
Queen Open Hole: 3056' - 3061' (5-56)

PBTD - 3061'
TD - 3061'

9/24/2008

RQU #73