

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

RECEIVED

SEP 11 2008

HOBBS OCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams	
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)	
Facility Name- V M Henderson	Facility Type - Battery	
Surface Owner- Chevron USA	Mineral Owner - Henderson Estate	Lease No.

LOCATION OF RELEASE API #300250995 30 025 06908

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
A	30	21 S	37 E					

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release-Oil and Produced Water	Volume of Release .75 BO and 100 BW 100 mcf gas	Volume Recovered- .5 BO and 98 BW
Source of Release- Relief valve on FWKO	Date and Hour of Occurrence- 08/20/2008 10:30 pm	Date and Hour of Discovery 08/21/2008 12:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson (Left message on phone)	
By Whom? Donnie Ives	Date and Hour 08/21/2008 2 00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken

Free Water Knock Out water dump failed causing the oil and water to dump through the oil dump. The oil dump couldn't keep up causing the PSV to relieve. This causing the release of what oil was left in vessel along with the water coming into the vessel. The lease was shut in until next morning to address FWKO problems and a vacuum truck was called out that night to pick up water and oil in battery dike.

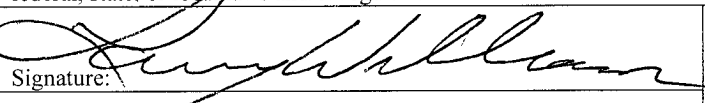
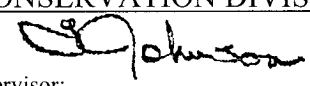
Describe Area Affected and Cleanup Action Taken.*

Fluid was contained within secondary containment in an area 40' X 60'. Standing fluid was vacuumed up and hauled to third party disposal. Secondary containment was lined and held all fluid. No further action will be done on clean up of battery.
DEPTH TO GW=100-105 ft.

Gravity of oil 36.7

Chlorides 19386

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Larry Williams	Approved by District Supervisor:  ENVIRONMENTAL ENGINEER	
Title: Production Team Leader	Approval Date: 9.11.08	Expiration Date: —
E-mail Address: lcwl@chevron.com	Conditions of Approval: —	
Date: 09/09/2008 Phone: 505-394-1247	Attached <input type="checkbox"/> 1 RP# 1449	

* Attach Additional Sheets If Necessary