Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	iral Resources	May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	ON CONCERNATION	DIVIGION	30-025-09167
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 R10 Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			32447
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		C D' C H'	
PROPOSALS)		Seven Rivers Queen Unit 8. Well Number	
1. Type of Well: Oil Well	Gas Well _ Other Injection		18
2. Name of Operator			9. OGRID Number
Arena Resources Inc) .		220420
3. Address of Operator			10. Pool name or Wildcat
2130 W. Bender	Hobbs, NM 88240		Eunice Seven Rivers Queen South
4. Well Location			
Unit Letter <u>D</u> :	660 feet from the North	_ line and660	feet from the West line
Section 35	Township 22S		NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Groundy	vaterDistance from nearest fresh v	vater well Dista	nce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MOLTIFEE COMFL	CASINO/OLIVILINI	300
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
This well has a 5 ½ casing leak from 850' – 1800'. TOC is @ 999'. We propose to run a 4 ½ (9.5#) casing liner to 3550',			
circulate cement and return well to production.			
			HEVE BULL
D 1 C 3/0	۲ , , , , ,		OCT 0 1 2008
Queens PerFs 360	3-3703		
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I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	r closed according to NMOCD guidelines L], a general permit L] o	r an (attached) alternative OCD-approved plan .
SIGNATURE Bd- Chu	TITLE]	Production Foreman	DATE <u>10-01-2008</u>
Type or print name Bob Akin	F-mail address: hakin@ar	enaresourcesing com	Telephone No. <u>575-738-1739</u>
Type or print name Bob Akin E-mail address: bakin@arenaresourcesinc.com Telephone No. 575-738-1739 For State Use Only OCT 0.7			
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APPROVED BY:	TITLE		DATE 0 1 2008
Conditions of Approval (f any):	•		