

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-025-24388 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. K-03354
7. Lease Name or Unit Agreement Name New Mexico State -7- ✓
8. Well Number 1 ✓
9. OGRID Number 2832 ✓
10. Pool name or Wildcat Flying M; San Andres ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator  
Bridwell Oil Company ✓

3. Address of Operator  
Post Office Box 1830, Wichita Falls, Texas 76307

4. Well Location  
Unit Letter **H**: 1980 feet from the **North** line and 660 feet from the **East** line  
Section **007** Township **9S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4380 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug & Abandon

- MIRU Well Servicing Rig, pull rods, pump, and tubing out of well.
- Set a CIBP at 4350', dump 235' sacks cement. Perforations are at 4396' to 4450'.
- Perforate the 4.5" casing at 422' with 4 shots. Surface casing shoe is at 372'.
- Establish circulation, pump 50 sacks cement, place inside and outside 4.5" casing from 322' to 422'.
- Set 5 sacks cement plug at ground surface-60' to surface
- Cut casing off 3' below ground level, weld plat with well name and operator, cover.

Perf. @ 2440' Squeeze  
Perf. @ 1878' Squeeze  
WOC-Tag  
WOC+Tag

Estimated Start Date: As Soon As Possible

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Ginnings TITLE President DATE 9/26/2008  
Type or print name Steve Ginnings E-mail address: sginnings@wf.net PHONE: 940/723-4351  
**For State Use Only**  
APPROVED BY: Tammy W. Hill TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 02 2008  
Conditions of Approval (if any):

30-025-24388-00-00NEW MEXICO 7 STATE No. 001

Company Name: BRIDWELL OIL CO

Location: Sec: 7 T: 9S R: 33E Spot:  
Lat: 33.5494068795722 Long: -103.599421236065

Property Name: NEW MEXICO 7 STATE

County Name: Lea



Cement from 372 ft. to surface  
Surface: 8.625 in. @ 372 ft.  
Hole: 8.625 in. @ 372 ft.

String Information				
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	372	8.625		
SURF	372	8.625	20	372
HOL3	4480	4.5		
PKR	4360	4.5		5
PROD	4480	4.5	9.5	4480
T1	4355	2.375		4355

Cement Information				
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4480	0	C	250
SURF	372	0	C	275

Perforation Information				
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
4396	4450			

Formation Information		
St Code	Formation	Depth

Cement from 4480 ft. to surface  
Packer. 4.5 in. @ 4360 ft.  
Tubing: 2.375 in. @ 4355 ft.  
Production. 4.5 in. @ 4480 ft.  
  
Hole: 4 5 in. @ 4480 ft.

TD:

TVD: 4480

PBTD: