	Page 1 of 2 Form C-103 June 19, 2008				
Office District I Minerals and Natural Resources	WELL API NO.				
District II District II OH. CONSERVATION DIVISION	30-025-26588				
District II 1301 W Grand Ave, Artes 123 2006 CONSERVATION DIVISION DISTRICT III 1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aziec, NM 8/410	STATE FEE 6. State Oil & Gas Lease No.				
District IV 1220 S St. Francis D. Sangle 1998 87505	6. State Off & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A. B. Reeves				
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 6				
Name of Operator EnerVest Operating, L.L.C.	9. OGRID Number 143199				
3. Address of Operator	10. Pool name or Wildcat				
1001 Fannin, Suite 800 Houston, TX 77002	Eumont: Yates-7R-Queen (Gas)				
4. Well Location Livit Letter A . 660 feet from the North line and	610 feet from the East line				
Ont Letter // leet from the	610 feet from the East line NMPM County Lea				
Section 29 Township 20S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3509.3' GR					
12. Charle Ammanniata Day to Indicata Natura of Natice	Papart or Other Data				
12. Check Appropriate Box to Indicate Nature of Notice					
	BSEQUENT REPORT OF: RK □ ALTERING CASING □				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DI	RILLING OPNS. P AND A				
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE					
OTHER: Recomplete OTHER:					
	<u> </u>				
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date				
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Office	Γο Appropriate District	State of New Mexico			Page 2 of 2	Form C-103 June 19, 2008		
District I 1625 N French D	r , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL AP	I NO.			
District II	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· OIL CON	ICEDUATION	DIVISION	30-025-26588			
	ve, Artesia, NM 88210				5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos I	Rd , Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE			
District IV	,	Sa	ınta Fe, NM 87	505	6. State Oil & Gas Lease No.			
1220 S St Franci 87505	s Dr , Santa Fe, NM							
87505	SUNDRY NO	TICES AND REPO	RTS ON WELLS		7. Lease N	Name or Unit Ag	reement Name	
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DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A. B. Reeves					
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	+ Enerves	st Operating, L.L.C	· .			143199		
3. Address of					10. Pool name or Wildcat			
1001 Fannin, Suite 800 Houston, TX 77002				Eumont: Yates-7R-Queen (Gas)				
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				RKB, RT, GR, etc.				
,			9.3' GR	, , - ,	/			
	12 Check	Appropriate Box	x to Indicate Na	ature of Notice.	Report or	Other Data		
	12. CHECK	Appropriate Box	a to maleute i u	ature of rectice,	report of	other Data		
	NOTICE OF I	NTENTION TO):	, SUB	SEQUEN	T REPORT	OF:	
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		ack on 10/64" cho						
	•	RU & retrieve RBI						
		nd downhole pum	p into well.					
15. RDMO workover unit.								
16. Place well on pump.								
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Spud Date:	06/12/19	980	Rig Release Da	te:	06/24/1980)		
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I hereby certify	that the information	n above is true and	complete to the be	st of my knowledg	ge and belief.			
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SIGNATURE_	Drigel	Helfrich	TITLE	Regulatory Te	ecn.	DATE0	9/29/2008	
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For State Use Only								
APPROVED BY: PETROLEUM ENGINEER DATE OCT 0 3 2008								
Conditions of Approval (if any).								
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