

RECEIVED
Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

MAY 29 2008

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

5. Lease Serial No
NM073240

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 30 Com #1

9. API Well No
3002527069

10. Field and Pool, or Exploratory Area
Gem, Bone Spring

11. County or Parish, State
Lea, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman HEYCO, LLC

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No (include area code)
505.623.6601

4. Location of Well (Footage, Sec., T., R., M.; or Survey Description)
1980' FSL & 760' FWL, Sec. 30, T19S, R33E

Unit 1

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set composite plug at approximately 9800', perf the 1st Bone Spring Sand at 8996-99', 9076-85', 9202', 9207', 9210', 9213', 9215', 9227' (20) and acidize with 1800 gals. Ne 7.5% HCL. If decision made to frac will pump 300,000 lbs 16/30 sand.

If permanently abandoning Bone Spring, set CIP 15% cement at approximately 8900'. If planning to downhole commingle the Bone Spring and Delaware, will set composite plug at approximately 8900'.

Perf the Delaware 1 7816-24' (18) and acidize with 1250 gals. Ne Fe 7.5% HCL. If decision made to frac, will pump 40,000 lbs 16/30 sand.

Perf the Delaware 2 7719-36' (18) and acidize with 1250 gals. Ne Fe 7.5% HCL. If decision made to frac, will pump 60,000 lbs 16/30 sand.

Perf the Delaware 3 7592-7610' (19) and acidize with 1250 gals. Ne Fe 7.5% HCL. If decision made to frac, will pump 75,000 lbs 16/30 sand.

APPROVED FOR 6 MONTH PERIOD
ENDING 11/19/08

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Tammy R. Link

Date

04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAY 23 2008

Wesley W. Ingram

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

KZ

Federal 30 Com 1
Nadel and Gussman HEYCO, LLC
May 23, 2008
Conditions of Approval

1. No Notice of Intent is on file with BLM for plug back to 2nd Bone Spring formation in July 2006.
2. Notify BLM at 575-393-3612 prior to beginning following procedures.
3. CIBP at 10,500' is not set within 50-100' of perforations. CIBP will have to be drilled out and a CIBP or cement plug set for the perforations from 13,244 -13,582'. If a cement plug is set, it is to extend from 50' below the bottom perforation to 50' above the upper perforation. A CIBP can be set from 13,150 – 13,190' with 35' of cement bailed on top or 25 sacks pumped.
4. A plug is also required at the top of the Morrow formation and would need to be 230' in length and a minimum of 25 sacks. This plug would be set from 12966 – 12736'. It is recommended that the CIBP be set at 13,150' and 40 sacks of cement pumped. This will serve as a plug for the perforations and the top of the Morrow.
5. A plug is also required at the top of the Wolfcamp formation. This plug is to be 210' in length and a minimum of 25 sacks. Plug is to be set from 10870 – 10660'.
6. Proposed procedure to set composite plug and perforate – okay.
7. If Bone Spring formation is to be abandoned, 35' of cement is to be bailed or 25 sacks pumped on the composite plug at approximately 9800' prior to setting CIBP at approximately 8900' and placing cement on it.
8. If the Bone Spring and Delaware formations are commingled, another notice of intent is to be filed with all information required by NMOCD for down hole commingling.
9. Subsequent sundry to be submitted detailing work done.
10. New completion report to be submitted.

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