TEL, EVE

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SEP 26 2008

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTI	ICES AND REPORTS ON WE	LLS LIND		Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an				NM-14157 S. Isindian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals				o. Influent, Allottee of	TIDE NAME
SUBMIT IN TRIPLICATE				7. Unit or CA Agreement Name and No.	
a. Type of Well 📝 Oil Well 🗌 Gas Well 🔲 Other				8 Well Name and No.	
N. Course				Tresnor Mitchell 30 Federal 3	
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
B. Address and Telephone No.				30-025-32891	
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)*				Delaware 11. County or Parish State	
330 FNL 2240 FWL				Lea NM	
C 30 23S 32E	ARRESTATE BOY/e) TO	INDICATE NATURE OF NO	TICE. REPO	L	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati	ete rily Abandon	Water Shut-Off Well Integrity ✓ Other Completion Report
work and approximate duration telectric. In the proposal dependence of the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 6/17/08 MIRU. TOH with rods and pump. 6/18/08 TOOH with tubing. 6/19/08 TiH with CIBP to 8550' and set. Dump 35' of cement on CIBP. RIH and perforate from 8302-8324'; 8239-8260'; and 8213-8225'; 2 Spf. TIH with packer to 8418' and set. Test casing to 1000 psi - ok. 6/20/08 Acidize with 6,000 gallons of 7 1/2'% Pentol acid. Swab well. 6/25/08 Unset packer and TOH with tubing and packer. 6/26/08 TIH with tubing and packer to 8148' and set. Test casing to 500 psi. NU frac valve. 6/27/08 RU and frac with 78,000 gallons Specta Star 2500 + 2,975 gallons Flush 10# Linear gel + 3,280 # White 100 Mesh sand + 24,000 # SB Excel 20/40 sand + 130,040 # White 20/40 sand. 6/27/08 Unset packer. RD Frac tree. Lay down packer. 7/01/08 RIH and perforate from 7690-7698' at 2 spf; 16 total shots. TIH with RBP and packer to 7819' and set RBP. Test RBP to 1500 psi. TOOH with packer to 7621' and set packer. TiH and latch onto RBP. Unset RBP. TOH with RBP and packer. TIH with tubing. 7/08/08 TIH with rods and pump Hang well on production. RDMO.					
14. Lhereby certify that the foregoing is	true and correct				
Signed	Name Title	e Norvella Ada Senior Staff Engineering		Date	9/2/2008
(This space for Federal Cocarate Office	®R RECORD				_
Approved by Conditions of approval it any:	VID.R. GLAS	35		Date	
Title 18 U.S.C. Section 1001, makes it a crime for an	y person knowingly and willing to make	within its jurisdiction	neu States arry rat	se, liculious of fraudulent stater	ments or representations to any matter

ZA- Sand arres -Bone Springs S

DAVID R. GLASS PETROLEUM ENGINEER

*See Instruction on Reverse Side