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Form 3160-4  
February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-HOBBS FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
 (405) 552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface **330 FNL 2240 FWL** Unit **C**  
 At top prod. Interval reported below  
 At total Depth

14. Date Spudded

**5/24/1995**

15. Date T.D. Reached

**6/7/1995**

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth:

MD

**8825'**

TVD

19. Plug Back T.D.: MD

TVD

**8550'**

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
 Was DST run? ☒ No ☐ Yes (Submit report)  
 Directional Survey? ☒ No ☐ Yes (Submit copy)

## AIL/LDT/CNL/GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#		603'		625 sx Lite & "C" (circ'd)			
11"	8 5/8"	32#		4503'		1250 sx Lite & C (circ'd)			
7 7/8"	5 1/2"	15.5 & 17#		8825'		780 sx Lite & H (TOC @ 2480' CBL)			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8330'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8608'	8638'	8608-8638'	0.4	44	Below CIBP
B) Delaware	7690'	8324'	7690'-8324'	0.4	126	Producing
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8608-8638'	2000 gallons 7.5% NEFe with 68 BS. Frac with 57,000 gallons gel & 113,000 # 20/40 Ottawa sand.
8324'-8213'	Acidize with 6000 gallons 7.5% Pentol acid. Frac with 78,000 gallons of Spectra Star2500 + 3,280 White 100 Mesh sand + 24,000 SB Excel 20/40 sand + 130,040 White 20/40 sand.
7,690-7698'	Acidize with 1000 gallons 7.5% Pentol acid.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/2008	8/25/2008	24	→	53	59	122			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	53	59	122	1113.2	Producing Oil-Well	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
 SEP 20 2008  
 DAVID R. GLASS  
 PETROLEUM ENGINEER

Kz

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4604'	8510'		Bell Canyon	4644'
Bone Spring	8510'	TD		Cherry Canyon	5651'
				Brushy Canyon	7232'
				Basal Brushy	8196'
				Bone Spring	8510'

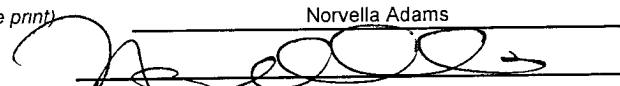
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Norvella Adams

Signature 

Title Senior Staff Engineering Technician

Date 9/2/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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