ECENTED STATES		OCD-H		OVED
DEPARTMENT OF THE IN SEP 2.6 2008 NOTICES AND REP	NTERIOR GEMENT		OM B No 100 Expires: Marcl	4-0137
SEP 26 2000 NOTICES AND REPO	ORTS ON WELLS	-	NM-12612	
Deprot use this form for proposals to Departdened well. Use Form 3160-3 (AF	drill or to re-ente	ran <sup>e</sup>	5 If Indian, Allottee or T	ribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		side.	7. If Unit or CA/Agreement, Name and/or No Cooper Jal Unit- NM 070926X	
Type of Well Oil Well Gas Well Of Other			8 Well Name and No. Cooper Jal Unit #5	03
Name of Operator Torch Energy Services, Inc.			9 API Well No	
Address 3b Phone No. 1331 Lamar, Suite 1450 Houston, TX 77010 432-580-8		· ·	30-025-38330       10 Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T, R, M., or Survey Description)			Langlie Mattix 11. County or Parish, Sta	ite /
1332' FSL & 1207' FWL Sec. 18, T24S, R37E			Lea, NM	
12. CHECK APPROPRIATE BOX(ES) TO D	NDICATE NATURE (	OF NOTICE, REP	PORT, OR OTHER I	DATA
TYPE OF SUBMISSION	ТҮРЕ С	F ACTION	~	
Acıdıze	Deepen	Production (Start/	Resume) Water S	Shut-Off
✓ Notice of Intent	Fracture Treat	Reclamation		
Subsequent Report	New Construction	Recomplete		DHC Well
Final Abandonment Notice	Plug and Abandon Plug Back	Water Disposal		
<ul> <li>testing has been completed Final Abandonment Notices shall be fil determined that the site is ready for final inspection.)</li> <li>1.) Move in, rig up pulling unit (Closed Loop System).</li> <li>2.) Perforate Jalmat (Tansill, Yates &amp; Upper 7 Rivers) 29</li> <li>3.) Acidize all perfs w/ 190 barrels 15% NEFE HCL Acid.</li> <li>4.) Run 24 hour production test to determine allocation pr</li> <li>5.) Downhole Commingle Jalmat &amp; Langlie Mattix.</li> </ul>	20'-3300' , 3 JSPF, 120 d , 12,000#'s Salt, 80 Tons ( ercentage split between J	s, including reclamati egree phasing CO2.	on, have been completed,	0-4 shall be filed once and the operator has
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